

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-36891
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Vacuum 27 OK
8. Well Number 3 OK
9. OGRID Number 164070
10. Pool name or Wildcat Wildcat Mississippian

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Paladin Energy Corp.

3. Address of Operator

10290 Monroe Drive, Suite 301, Dallas, Texas 75229

4. Well Location

Unit Letter I : 2300 feet from the South line and 1100 feet from the East line  
Section 27 Township 18-S Range 35-E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3886'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material Synthetic

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P-AND-A ☐  
CASING/CEMENT JOB ☐

OTHER: New Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/20/2004 - 1/9/2005

Set 5-1/2" casing from surface to 11,010', cement with 1325 sacks. WOC. Move drilling rig off location, move pulling unit on location. R/U GIH with bit and drill out cement in 5-1/2" casing to 10,950', POOH, R/D pulling unit MOL.

RIH with 2-3/8" tubing and 5-1/2" Arrowset packer and tubing conveyed perforating guns. Set packer at 10,753', perforate from 10,814-24'. Flowed back 14 bbls of water, well flowing.

Put well into test tanks and place on production. Initial 24 hr. test on 1/9/2005: 37 BOPD, 380 MCFPD, 0 BWPD, 400 psi FTP, GOR 10,270.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE David Plaisance TITLE Manager, Corporate Support DATE 1/31/2005

Type or print name David Plaisance

E-mail address: dplaisance@paladinenergy.com

Telephone No. 214-654-0132

For State Use Only

APPROVED BY: Chris Elbertson TITLE Asst. Sup. DATE 3/30/05

Conditions of Approval (if any):