Subtitit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District 11		30-025-37074
District III 1301 W. Grand Ave., Artesia, NM 88210 District III OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		6. State Oil & Gas Lease No.
District 1V 1220 S. St. Francis Dr., Santa Fe, NM		VB-623
87505 SUNDRY NOTICES AND	REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DR	ILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Perch State 8. Well Number 2
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator		9. OGRID Number
Mack Energy Corporation		013837
3. Address of Operator		I 0. Pool name or Wildcat
P. O. Box 960 Artesia, NM 88211-0960 4. Well Location		Grayburg Jackson SR Q G SA
4. Well Location Unit Letter A 330	feet from theNorthline and	990 feet from the East line
Section <u>30</u>	Township <u>16S</u> Range <u>32E</u>	NMPM County Lea
I 1. Elevation (Show whether DR, RKB, RT, GR, etc.)		
4359' GR		
	, Distance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bb1s; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
TEMPORARILY ABANDON CHANGE PLANS		
OTHER:		d and cement casings
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
03/01/2005_Spud 12_1/4" hole @ 1:30 AM.		
03/02/2005 TD 12 1/4" hole @ 427', RIH w/10 joints 8 5/8" J-55 24# set @ 420', Cemented w/675 sx Class C, 2% CC, tail in		
w/224 sx Class C, 2% CC, circ 165 sx, plug down @ 4:12 PM 3/1/05. WOC 18 hours tested casing to 1800# for 30 minutes, held OK.		
03/12/2005 TD 7 7/8" hole @ 4270'.		
03/14/2005 RIH w/98 joints 4 1/2" L-80 11/6# set @ 4250', Cemented w/2150 sx 50-50-2, 2% CC, 1% FL25, 1% BA10, 5% salt,		
3% FL52, circ 209 sx, plug down @ 1:15 AM. WOC 12 hours tested casing to 600# for 20 minutes, held OK:		
		OCD Dopos
		6
		lge and belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed acco	rding to NMOCD guidelines 🗔 a general perm	it 🛄 or an (attached) alternative OCD-approved plan 🛄
SIGNATURE Comp W. Sher	TITLE Production Clerk	DATE 3/28/2005
Type or print name <u>Jerry W. Sherrell</u>	E-mail address:jerrys@ma	ckenergycorp.com Telephone No. (505)748-1288
For State Use OnI		
APPROVED BY: Jan Wink TITLE HER SERVICE DATE		
Conditions of Approval (if Ay):		
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