

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE*
(See other instructions on reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-080516A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-5 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-5 Unit #57N

9. API WELL NO.

30-045-27704

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde/Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

SEC. 19 T28N, R5W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL

WELL

GAS

WELL

X

DRY

Other

b. TYPE OF COMPLETION:

NEW

WELL

X

WORK

OVER

DEEP-

EN

PLUG

BACK

DIFF.

RESVR

Other

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface SEC. 19, T28N, R5W, NMPM
SENE 2185' FNL, 580' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR

PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

7/12/04

16. DATE T.D. REACHED

12/30/04

17. DATE COMPL. (Ready to prod.)

2/7/05

18. ELEVATIONS (OF, RKB, RT, BR, ETC.)

6641' GL; 6653' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7903'

21. PLUG, BACK T.D., MD & TVD

7901'

22. IF MULTIPLE COMPL.,

HOW MANY*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

4464'-5784' Mesaverde

25. WAS DIRECTIONAL

SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H-40	136'	12 1/4"	81 cu ft	
7	20# J-55	3702'	8 3/4"	1034 cu ft	
6 1/4"	10.5# J-55	7902'	4 1/2"	721 cu ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7783'	

31. PERFORATION RECORD (Interval, size and number)

1 spf .34" dia. 4446' - 4890' = 25 holes
5132' - 5414' = 28 holes
5519' - 5784' = 25 holes

78 holes total

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4446' - 4890'	SEE ATTACHED
5132' - 5414'	
5519' - 5784'	

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
2/15/05		Flowing					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
2/3/05	1 hour		→		102	070	0.5 MCF	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)		
SI 817	781	→	0	2452		ACCEPTED FOR RECORD		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

DK/MV commingled well being DHC'd per Order 1530 AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Senior Regulatory Specialist

DATE 2/22/05

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAL. DEPTH	TRUE VERT. DEPTH

Ojo Alamo	2784'	2936'	White, cr-gr ss.	Ojo Alamo	2784'	
Kirtland	2936'	3228'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2936'	
Fruitland	3228'	3490'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3228'	
Pictured Cliffs	3490'	4090'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3490'	
Huerfanito Bentonite	4090'	4427'	White, waxy chalky bentonite	Huerfanito Bent	4090'	
Chacra	4427'	5242'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4427'	
Cliff House	5242'	5305'	ss. Gry, fine-grn, dense sil ss.	Cliffhouse	5242'	
Menefee	5305'	5655'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5305'	
Point Lookout	5655'	6152'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5655'	
Mancos	6152'	6842'	Dark gry carb sh.	Mancos	6152'	
Gallup	6842'	7580'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	6842'	
Greenhorn	7580'	7638'	Highly calc gry sh w/thin lmst.	Greenhorn	7580'	
Graneros	7638'	7691'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7638'	
Dakota	7691'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7691'	

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)

Lewis: Acidized w/10 bbls 15% HCL
Frac'd w/12,000 gal slickwater foam w/200,000# 20/40 AZ Sand

Men/Chacra: Acidized w/10 bbls 15% HCL
Frac'd w/12,000 gal slickwater foam w/100,000# 20/40 AZ Sand,
1,163,400 scf N2

Pt Lookout: Acidized w/10 bbls 15% HCL
Frac'd w/1102 bbls slickwater foam w/100,000# 20/40 Sand,
1,116 mscf N2