

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1.a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☒DRY ☐OTHER ☐

b. TYPE OF COMPLETION:

NEW ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF. ☐CENTRAL ☐OTHER ☐

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface 1680' FSL & 1970' FEL (NW/4 SE/4)

At top prod. interval reported below

same

At total depth

same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

02/28/2003

16. DATE T.D. REACHED

03/13/2003

17. DATE COMPL. (Ready to prod.)

02/08/2005

18. ELEVATIONS (OF RKB, ST, GR, ETC.)*

6798' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

1600'

21. PLUG BACK T.D., MD & TVD

1533'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

TD

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

1365' - 1467' (Chacra)

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CCL-CNL

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" J-55	23#	122'	8-3/4"	50 sx Class "B" neat w/1/4# celloflake/sx & 2% CaCl2	
4 1/2" J-55	9.5#	1591'	6 1/4"	90 sx 2% Lodense w/1/4# celloflake/sx. Tail w/80 sx Class "B" neat	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SBT (MD)
					2-3/8"	1452'	

31. PERFORATION RECORD (Interval, size and number)

1365'; 71'; 81'; 86'; 96'; 1405'; 15'; 23'; 32'; 38'; 54';
& 1467' w/1 spf (total 12 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

1365'-1467'

AMOUNT AND KIND OF MATERIAL USED

600 gals 15% HCL

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)					WELL STATUS (Producing or shut in)	
N/A		Flowing						
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF.	WATER - BBL	GAS - OIL RATIO	
02/22/2005	4	0.125	→	0	2.16	0		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 - HOUR RATE	OIL - BBL	GAS - MCF.	WATER - BBL	OIL GRAVITY - API (CORR.)		
3	95	→	0	13	0			

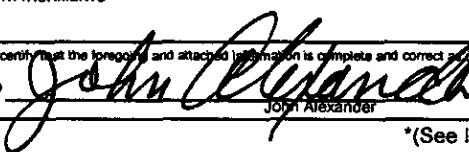
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

vented - to be sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



Title Vice-President

FARMINGTON FIELD OFFICE
BY  02/23/2005

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

36. GEOLOGIC MARKERS	37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals; and all drill-stem tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries)
NAME	DESCRIPTION, CONTENTS, ETC.
MEAS. DEPTH	TOP
TRUE VERT. DEPTH	BOTTOM
316'	
418'	
985'	
1168'	
1356'	
1600'	
TOTAL DEPTH	