

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Drive
 Santa Fe, NM 87505

						WELL API NO. 30-045-32359	
						5. Indicate Type of Lease STATE FEE ☒	
						State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL GAS WELL ☒ DRY OTHER						7. Lease Name or Unit Agreement Name Elliott Gas Com D	
b. Type of Completion: NEW WELL ☒ WORK OVER PLUG BACK DIFF. RESVR OTHER						8. Well No. 1 C	
2. Name of Operator BP America Production Company						9. Pool name or Wildcat Blanco Mesaverde	
3. Address of Operator P.O. Box 3092 Houston, TX 77253 Attn: Cherry Hlava							
4. Well Location Unit Letter L : 2035 Feet From The South Line and 745 Feet From The West Line Section 09 Township 30N Range 09W NMPM San Juan County							
10. Date Spudded 02/08/05	11. Date T.D. Reached 02/13/05	12. Date Compl. (Ready to Prod.) 03/03/05	13. Elevations (DF& RKB, RT, GR, etc.) 6158' GR	14. Elev. Casinghead			
15. Total Depth 5555'	16. Plug Back T.D. 5555'	17. If Multiple Compl. How Many Zones? 1	18. Intervals Drilled By XX	Cable Tools			
19. Producing Interval(s), of this completion - Top, Bottom, Name 4445' - 4905' Blanco Mesaverde						20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run CBL & RST (2/16/05)						22. Was Well Cored NO	
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
9 5/8"	32.3	142'	13 1/4"	100 sxs			
7"	20#	2553'	8 1/4"	325 sxs			
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN			
4 1/2"	2439'	5553	190				
25. TUBING RECORD							
SIZE	DEPTH SET	PACKER SET					
2 3/8"	5258'						
26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
4951' - 5111' 3.125" gun @ 3 JSPF				DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED			
5166' - 5231' 3.125" gun @ 2 JSPF				4951' - 5309' 27,500# 16/30 BRADY SND IN 70%Q Fm & N2			
5248' - 5309' 3.125" gun @ 3 JSPF				4445' - 4905' 134,087# 16/30 BRADY SND IN 70%Q fm & N2			
4445' - 4631' 3.125" gun @ 4 JSPF							
4655' - 4745' 3.125" gun @ 1 JSPF							
4794' - 4905 3.125" gun @ 4 JSPF							
28. PRODUCTION							
Date First Production (Est) 03/08/05		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing Gas Well		
Date of Test 03/03/05	Hours Tested 12 hrs	Choke Size 3/4"	Prod'n For Test Period	Oil - Bbl Trace	Gas - MCF 870 MCFD	Water - Bbl. Trace	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 60#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By	
30. List Attachments							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature <i>Cherry Hlava</i>		Printed Name Cherry Hlava		Title Regulatory Analyst		Date 03/08/2005	

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs <u>2905'</u>	T. Penn. "D" _____
T. Cliff House <u>4648'</u>	T. Leadville _____
T. Menefee <u>4749'</u>	T. Madison _____
T. Point Lookout <u>5163</u>	T. Elbert _____
T. Mancos <u>5540'</u>	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

Elliott Gas Com D 1C
Completion Subsequent Report
03/08/05

TOP OF CEMENT @ 2339'.

02/16/05 RU & RAN CBL & RST LOGS.

02/21/05 TIH & PERF 1st MESAVERDE 4951' – 5309'.

**02/22/05 TIH & FRAC 1st STAGE w/27,500 # 16/30 BRADY SAND IN 70% QUALITY FOAM & N2.
RU & SET COMPOSIT FLOW THROUGH BRIDGE PLUG 4925' AND PERF 2nd STAGE 4445' –
4905'. RU & FRAC 2nd STAGE w/134,087# 16/30 BRADY SAND IN 70% QUALITY FOAM & N2.**

02/24/05 LAY 3" FLARE LINE TO PIT.

02/25/05 FLW TO FLARE PIT.

02/28/05 FLW TESTING WELL.

**03/01/05 PRESSURE TEST BOP 2500# HIGH 250# LOW. TIH & DRILL OUT BP @4925'. FLW
WELL TO FLARE PIT.**

03/03/05 AVG PRESS 105#. TIH & LAND TBG @5258'. RIG DOWN MOVE OFF LOCATION.