

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM03604
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address P O BOX 2197 WL 6106 HOUSTON, TX 77252		7. If Unit or CA/Agreement, Name and/or No. NMNM75951
3b. Phone No. (include area code) Ph: 832.486.2463		8. Well Name and No. MARRON WN FED 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T27N R8W SESW 1010FSL 1490FWL 36.53987 N Lat, 107.67346 W Lon		9. API Well No. 30-045-22518-00-C1
		10. Field and Pool, or Exploratory LARGO Blanco mv / Chacra
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips plugged and abandoned this well effective 3/10/2005. Daily summary is attached.



14. I hereby certify that the foregoing is true and correct. Electronic Submission #55010 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 03/17/2005 (05SXM0385SE)	
Name (Printed/Typed) CHRIS GUSTARTIS	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 03/16/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <b>ACCEPTED</b>	STEPHEN MASON Title PETROLEUM ENGINEER	Date 03/17/2005
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

**NMOCD**

## Daily Summary

API/UVI 300452251800	County SAN JUAN	State/Province NEW MEXICO	Surface Legal Location NMMPM-27N-8W-27-N	N/S Dist. (ft) 1010.0	N/S Ref. S	E/W Dist. (ft) 1490.0	E/W Ref. W
Ground Elevation (ft) 6728.00	Spud Date 06/30/1977	Rig Release Date 03/10/2005	Latitude (DMS) 36° 32' 23.532" N	Longitude (DMS) 107° 40' 24.6" W			

Start Date	Ops This Rot
03/03/2005 08:45	JSA ON MOVING RIG, ESPECIALLY THE STEEP HILLS ENROUT TO LOCATION. ROAD RIG & EQUIP TO LOCATION & SPOT. HAD TO GET PULLED UP PORK CHOP HILL W/ A+ RIG UP TRUCK. JSA ON THE DAYS OPERATIONS W/ EMPHASIS ON SAFELY RU RIG, NU & TESTING BOP. RU RIG. CK PRESS, BH 0, TBG 0, CSG 50#. RU BLOW DOWN LINES & BLOW WELL DOWN. RU PUMP TRK & PUMP 40 BBLs H2O DOWN TBG TO KILL WELL. ND WELLHEAD, NU BOP & TEST. 250# LOW, 2200 HIGH. TESTED OK. RU FLOOR. PU ON TBG, REMOVE HANGER, STAND BACK & TALLY 77 STDs, LD 6 JTS, SEAT NIPPLE, & MULE SHOE. TOTAL 160 JTS, 5010', 2 3/8" EUE TBG. DRAIN UP, SECURE WELL, SDFN.
03/04/2005 07:30	JSA ON THE DAYS OPERATIONS CK PRESS. BH 0, CSG 50#. RU BLOW DOWN LINES & PUMP TRK & BLOW WELL DOWN. PUMP 40 BBLs DOWN CSG TO KILL WELL. PU 5 1/2" CSG SCRAPER, SEAT NIPPLE, & STANDING VALVE & TIH TO 4883'. ATT TO PRESS TEST TBG. WOULD NOT TEST. POOH W/ 38 STDs TBG, FOUND HOLES IN 1 JT. LD 2 JTS. FOUND SLICK LINE IN BOTH JTS. TBG DID NOT TEST AGAIN. ORDERED OUT NEW WORK STRING. DECIDED TO USE BAD STRING TO SET CMT RETAINER W/ WAITING ON WORK STRING. POOH W/TBG. LD STANDING VALVE, SEAT NIPPLE, & SCRAPER. PU 5 1/2" CMT RET, TIH W/ 156 JTS, & SET CR @ 4883' LD ALL TBG & STINGER. DRAIN UP, SECURE WELL, SDFN.
03/07/2005 07:30	JSA ON THE DAYS OPERATIONS. WAIT ON 2 3/8" WORK STRING. PUMP 15 BBLs. 5 1/2" CSG STARTED CIRC. PUMPED ANOTHER 30 BBLs. PUMP PLUG #1 W/ 67 SX, 88.4 CU/FT, TYPE III CMT @ 14.8 PPG. 4883'-4272'. TOC W/ EXCESS 4222'. LD TBG TO 4235'. STAND BACK 24 STDs. SIW. WOC. DRAIN UP, SECURE WELL, SDFN.
03/08/2005 07:30	JSA ON THE DAYS OPERATIONS. CK PRESSURES. ALL 0. RU LINES & PUMP TRUCK. TIH W/ 24 STDs. PU 2 JTS & TAG TOC @ 4300'. LD TBG TO 3684'. STAND BACK 58 STDs. PU 5 1/2" DHS CMT RETAINER. TIH W/ 58 STDs, 1 JT, & 4' SUB. SET CR @ 3688' & STING OUT. LOAD CSG W/ 14 BBLs H2O & CIRC CLEAN W/ 105 BBLs. ATT TO PRESS TEST CSG. TEST FAILED. PUMPED 1 1/2 BBLs @ 500#. INCREASED CMT DUE TO CSG LEAK. PUMP PLUG #2 W/ 24 SX, 31.68 CU/FT, TYPE III CMT @ 14.8 PPG. 3688'-3586'. TOC 3451' W/ EXCESS. LD 7 JTS, STAND BACK 15 STDs, SIW, WOC. TIH W/ 15 STDs. TAG TOC @ 3466'. LD TBG TO 2840'. LOAD CSG W/ 15 BBLs H2O. ATT TO PRESS TEST CSG. TEST FAILED. PUMP PLUG #3 W/ 50 SX, 66 CU/FT, TYPE III CMT @ 14.8 PPG. 2840'-2480'. TOC 2346' W/ EXCESS. LD 17 JTS, STAND BACK 15 STDs, SIW, SECURE, SDFN.
03/09/2005 07:30	JSA ON THE DAYS OPERATIONS. CK PRESSURES. ALL 0. RU LINES & PUMP TRUCK. TIH W/ 15 STDs. PU 2 JTS & TAG TOC @ 2358'. LD TBG TO 2181'. STAND BACK 33 STDs. LOAD CSG W/ 15 BBLs H2O. ATT TO PRESS TEST CSG. TEST FAILED. PUMPED 2 BPMS @ 0#. RU WIRELINE, RIH & PERF @ 2130' W/ 3- 3 1/8 HSC. PU 5 1/2" DHS CMT RET, TIH W/ 33 STDs, SET @ 2081' & STING OUT. LOAD CSG W/ 12 BBLs H2O & ATT TO PRESS TEST. TEST FAILED. PUMPED 2 BPM @ 0#. STING BACK IN & EST RATE @ 1 1/2 BPM @ 700#. CSG STARTED CIRC @ 6 BBLs. SI CSG. PUMP PLUG #4 W/ 102 SX, 134.64 CU/FT, TYPE III CMT @ 14.8 PPG. 2130'-1870'. TOC 1815' W/ EXCESS. PUMPED 69 SX OUTSIDE CSG, 5 SX BELOW CMT RET, 27 SX ON TOP. BH STARTED CIRC. LD TBG TO 703', STAND BACK 11 STDs. LD STINGER, SIW, WOC. LOAD CSG W/ 9 BBLs H2O & ATT TO PRESS TEST. TEST FAILED. PUMPED 2 BPM @ 0#. RIH W/ WIRELINE & TAG TOC @ 1850'. PERF @ 790' W/ 3- 3 1/8 HSC. PU 5 1/2" CMT RET, TIH W/ 11 STDs & 1JT & SET @ 736' & STING OUT. LOAD CSG W/ 6 BBLs H2O & PRESS TEST TO 500#. HELD OK. PUMP PLUG #5 W/ 46 SX, 60.72 CU/FT, TYPE III CMT @ 14.8 PPG. 790' 686'. TOC 618' W/ EXCESS. PUMPED 27 SX OUTSIDE CSG, 6 SX BELOW CMT RET, & 13 SX ON TOP. LD ALL TBG & STINGER. PERF @ 290'. EST CIRC OUT BH & CIRC CLEAN W/ 20 BBLs H2O. PUMP PLUG #6, SURFACE PLUG, W/ 100 SX, 132 CU/FT, TYPE III CMT @ 14.8 PPG. CIRC GOOD CMT OUT BH. SIW, SECURE, SDFN.
03/10/2005 07:30	JSA ON THE DAYS OPERATIONS. OPEN WELL. TOC IN CSG DOWN 4'. RIG DOWN FLOOR. ND BOP. DIG OUT & CUT OFF WELL HEAD. CMT IN ANNULUS DOWN 10'. TOP OFF & INSTALL DRY HOLE MARKER W/ 20 SX TYPE III CMT @ 14.8 PPG. RD RIG, CUT OFF ANCHORS, CLEAN UP LOCATION, MOL. WELL P&A'D. FINAL REPORT.