

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 06 2010

HOBBESOOD

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NM 14497	
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr., Other		6. If Indian, Allottee or Tribe Name	
2. Name of Operator EOG Resources Inc.		7. Unit or CA Agreement Name and No	
3. Address P.O. Box 2267 Midland, Texas 79702		8. Lease Name and Well No. Diamond 8 Fed Com 1H	
3a. Phone No. (include area code) 432-686-3689		9. API Well No. 30-025-30632	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 660' FNL & 2310' FEL, U/L B At top prod. interval reported below At total depth 391' FSL & 2004' FEL, U/L O		10. Field and Pool, or Exploratory Red Hills; Bone Spring	
14. Date Spudded WO 1/16/10		11. Sec., T., R., M., or Block and Survey or Area Sec 8, T25S, R34E	
15. Date T.D. Reached 1/31/10		12. County or Parish Lea	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 04/01/10		13. State NM	
18. Total Depth. MD 13530 TVD 9507		17. Elevations (DF, RKB, RT, GL)* 3364' GL	
19. Plug Back T.D.: MD 13479 TVD		20. Depth Bridge Plug Set MD 8970 TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20	16	65		651		660 C		Surface	
14-3/4	10-3/4	45.5		5200		3000 C		Surface	
9-1/2	7-5/8	39		13250		1150 H		6792' CBL	
	5-1/2		12925	15672		575			
	4-1/2	11.6	8703	13525		485 H			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8	9085	9085						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) 3rd Bone Spring	11916		12300 - 13400	0.42"	204	Producing
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12300 - 13400	Frac w/ 413 bbls HCL acid, 5407 bbls Linear gel, 20643 bbls XL gel, 197364 lbs 40/80 Bauxlite, 839767 lbs 18/40 Versalite, 33663 bbls water.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
04/01/10	4/27/10	24	→	128	115	383	43.0		Gas Lift
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
Open	150	900	→				898	POW	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

JUN 14 2010

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30 Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
<div style="writing-mode: vertical-rl; transform: rotate(180deg);"> Bureau of Land Management RECEIVED MAY 06 2010 Carlsbad Field Office Carlsbad, N.M. </div>				Delaware	5277
				Cherry Canyon	6256
				Leonard	9050
				Bone Spring	9248
				1st Bone Spring	10225
				2nd Bone Spring	10889
				3rd Bone Spring	11916
				Penn	13662
				Strawn	13843
				Atoka	13992
				Morrow A Sand	14678
				Morrow Upper Sinatra	14876
				Morrow Lower Sinatra	14898
				Morrow B Sand	14973
				Morrow C Sand	15201

32 Additional remarks (include plugging procedure):

Workover to drill horizontal lateral.

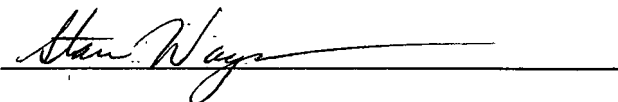
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
☐ Geologic Report
☐ DST Report
☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☐ Other:

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stan WagnerTitle Regulatory Analyst

Signature


Date 5/4/10

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.