

rm 3-60-4
bruary 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other:

Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP
Address
20 North Broadway, Oklahoma City, OK 73102-8260

3a. Phone No. (include area code)
(405) 552-8198

Location of Well (Report location clearly and in accordance with Federal requirements)
At Surface **660 FSL 660 FEL** Unit **P**
At top prod. Interval reported below
At total Depth

RECEIVED
MAY 27 2010
HOBBSOC

5. Lease Serial No. **NMNM-68084 77064**
6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.
8. Lease Name and Well No. **Mesa Verde 6 Federal 11**
9. API Well No. **30-025-39585**
10. Field and Pool, or Exploratory **Mesa Verde; Bone Springs**
11. Sec. T., R., M., on Block and Survey or Area **6 24S 32E**
12. County or Parish **Lea** 13. State **NM**
17. Elevations (DR, RKB, RT, GL)* **3584' GL**

Date Spudded **12/27/2009** 15. Date T.D. Reached **1/16/2010** 16. Date Completed
☐ D & A ☒ Ready to Prod.

Total Depth: MD **9921'** 19. Plug Back T.D.: MD **9811'** 20. Depth Bridge Plug Set: MD
TVD

Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☐ No ☒ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

3L; PEX-HRLA-HNGS-ECS

1. Casing and Liner Record (Report all strings set in well)

Cole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"/H-40	48	0	928'		950 sacks Class C	410	0	
11"	8 5/8"/K-55	24 & 32	0	4610'		1175 sacks Class C	114	0	
7 7/8"	5 1/2" / N-80	17	22'	9903'		1615 sacks Class C		2764'	

2. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"		9783'						

3. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Bone Spring	9690'	9712'	9690-9712'	0.38	44	Producing
Bone Spring	8970'	8976'	8282-8308'	0.41	28	Producing

4. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9690-9712'	Acidize w/ 1500 gals 7.5% HCl. Frac w/ 22,262# 16/30 SiberProp sand.
8282-8308'	Acidize w/1500 gals 7.5% HCl.

ACCEPTED FOR RECORD

MAY 22 2010

BUREAU OF LAND MANAGEMENT
JARMON FIELD OFFICE

5. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6/6/2010	4/16/2010	24	→	24	77	22			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→	24	77	22	3208.3	Producing Oil Well	

5a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
		24	→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Rob 7.m. COX
JUN 14 2011

b. Production - Interval C

Rate First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
		24	→						
Stroke	Tbg. Press.	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
Size	Flwg SI		→						

c. Production - Interval D

Rate First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
		24	→						
Stroke	Tbg. Press.	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
Size	Flwg SI		→						

d. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

e. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and coveries.

f. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Ball Canyon	4673'	5542'	Saltwater	Rustler	872'
Cherry Canyon	5542'	6805'	Saltwater	Salado	1,233'
Brushy Canyon	6806'	8518'	Oil, Gas and Saltwater	Delaware	4,639'
Bone Spring	8518'	9921'	Oil, Gas and Saltwater	Bell Canyon	4,673'
				Cherry Canyon	5,542'
				Brushy Canyon	6,805'
				Bone Spring	8,518'
				1st Bone Spring Sand	9,507'

2. Additional remarks (include plugging procedure):

3. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

4. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Norvella Adams Title Senior Staff Engineering Technician
 Signature  Date 4/27/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any