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JUN 04 2010
HOBBSOCDUNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
 b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.,
 Other: _____

2. Name of Operator
Seely Oil Company3. Address 815 W. 10th St.
Ft. Worth, TX 761023a. Phone No. (include area code)
817-332-1377

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 2310' FNL & 2310' FEL

At top prod. interval reported below Same

At total depth Same

14. Date Spudded
02/20/201015. Date T.D. Reached
03/05/201016. Date Completed 03/23/2010
☐ D & A ☒ Ready to Prod.17. Elevations (DF, RKB, RT, GL)*
6040' KB ?18. Total Depth: MD 6055'
TVD19. Plug Back T.D.: MD 5964'
TVD20. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DLL/DEN/NEU/MICRO/GR22. Was well cored? ☐ No ☒ Yes (Submit analysis)
Was DST run? ☐ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8" J-55	24#/ft	surface	1784'	-----	625 sxs 65/35	1447.25	circulated	-0-
						Class C; 200sxs			
						Class C			
7 7/8"	5 1/2" J-55	15.5#/ft	surface	6040'		615 sxs Econo-	2181.3	circulated	-0-
						cem; 970 sxs			
						Versacem			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Delaware	5462'	5475'	5462' - 5475'	.40	14	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5462' - 5475'	Acid - 1000 gals 15% NeFe
	Frac - 1268 bbls gelled Kcl & 80,000 lbs 20/40 & 21,000 lbs 16/30

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5/5/10	5/9/10	24	→	70	32	83	39.2	.711	Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
48/64	110	42	→	70	32	83	457/1	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

MAY 30 2010

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

JUN 14 2011

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Seven Rivers	3654'	3670'	Sd. gry. vt. gold flu	Rustler T/Salt	1764' 1876'
Queen	4467'	4470'	Sd. gry. vt. gr. gold flu	B/Salt Yates	3060' 3264'
Delaware	5460'	5475'	Sd. gry. f, gr, yel flu	Seven Rivers Queen Penrose San Andreas Delaware	3654' 4436' 4704' 5040' 5435'

32. Additional remarks (include plugging procedure):

Please keep logs confidential for 12 months

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☒ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) David L. HendersonTitle Executive Vice President

Signature

David L. HendersonDate 05/21/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)

CORE LABORATORIES

Company : SEELY OIL COMPANY
 Well : EK "19" FEDERAL NO. 1
 Location : 2310' FNL & 2310' FEL, SEC. 19, T-18-S, R-34-E
 Co,State : LEA COUNTY, NEW MEXICO

Field : EK DELAWARE FIELD
 Formation : VARIOUS
 Coring Fluid : BRINE
 Elevation : 4029' KB

File No.: 57181-19713
 Date : 3/10/10
 API No. : 30-025-39658
 Analysts: FULLINWIDER

C O R E A N A L Y S I S R E S U L T S

SAMPLE NUMBER	DEPTH ft	INCHES REC.	PERMEABILITY (HORIZONTAL) Kair md	POROSITY (HELIUM) %	SATURATION		SATURATION		GRAIN DENSITY gm/cc	GAS DETECTOR UNITS	DESCRIPTION
					(PORE VOLUME) OIL %	WATER %	(BULK VOLUME) OIL %	GAS %			

DRILLED SIDEWALL ANALYSIS

SEVEN RIVERS FORMATION

1	3662.0	1.8	0.87	4.7	13.4	62.4	0.6	1.1	2.78	65.	Sd gry,vf gr,anhy,50% gold flu
2	3663.0	1.8	2.64	9.0	13.1	60.6	1.2	2.4	2.74	265.	Sd gry,vf gr,sl anhy,75% gold flu
3	3664.0	1.8	3.64	12.7	13.4	58.6	1.7	3.6	2.71	260.	Sd gry,vf gr,80% gold flu
4	3665.0	1.8	14.8	15.1	13.7	56.0	2.1	4.6	2.68	270.	Sd gry,vf gr,70% gold flu
5	3667.0	1.8	0.40	8.3	15.3	67.5	1.3	1.4	2.74	210.	Sd gry,vf gr,sl anhy,40% gold flu

QUEEN FORMATION

6	4466.0	2.0	0.35	5.9	0.0	90.6	0.0	0.6	2.70	0.	Sd red-brown,vf gr,sl anhy,0% flu no cut
7	4467.0	1.8	1.12	8.4	13.7	63.4	1.2	1.9	2.69	98.	Sd gry,vf gr,10% yel-gold flu
8	4468.0	1.8	2.01	12.5	19.8	54.5	2.5	3.2	2.67	210.	Sd gry,f gr,tr yel-gold flu v/good cut
9	4470.0	1.6	2.44	6.1	18.7	59.2	1.1	1.3	2.71	57.	Sd gry-red brn,f gr,tr yel-gold flu v/good cut

PENROSE FORMATION

10	4710.0	2.0	2.99	13.5	11.9	71.5	1.6	2.2	2.69	1.	Sd gry,f gr,30% dull yel flu
11	4711.0	1.8	0.27	8.1	13.9	71.3	1.1	1.2	2.70	30.	Sd gry,f gr,60% dull yel flu
12	4712.0	2.0	0.04	6.3	12.0	73.2	0.8	0.9	2.70	8.	Sd gry,f gr,5% yel flu in frac

DELAWARE FORMATION

13	5467.0	1.8	1.39	11.8	16.9	42.2	2.0	4.8	2.68	250.	Sd gry,f gr,100% brt yel flu
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CORE LABORATORIES

Company : SEELY OIL COMPANY
Well : EK "19" FEDERAL NO. 1

Field : EK DELAWARE FIELD
Formation : VARIOUS

File No.: 57181-19713
Date : 3/10/10

CORE ANALYSIS RESULTS

SAMPLE NUMBER	DEPTH	INCHES REC.	PERMEABILITY (HORIZONTAL) Kair md	POROSITY (HELIUM) %	SATURATION		SATURATION		GRAIN DENSITY gm/cc	GAS DETECTOR UNITS	DESCRIPTION
					(PORE VOLUME) OIL %	WATER %	(BULK VOLUME) OIL %	GAS %			
14	5468.0	2.0	0.74	11.0	17.6	41.5	1.9	4.5	2.68	98.	Sd gry,f gr,100% brt yel flu
15	5469.0	1.8	2.18	13.8	17.8	53.7	2.5	3.9	2.68	150.	Sd gry,f gr,90% yel flu
16	5470.0	2.0	3.92	13.9	16.8	56.7	2.3	3.7	2.66	150.	Sd gry,f gr,90% yel flu
17	5471.0	2.0	1.65	11.7	17.7	48.5	2.1	4.0	2.67	270.	Sd gry,f gr,80% yel flu
18	5472.0	1.8	1.67	8.9	16.9	57.9	1.5	2.2	2.70	140.	Sd gry,f gr,70% yel flu
19	5473.0	1.8	5.01	13.7	19.6	52.5	2.7	3.8	2.68	80.	Sd gry,f gr,70% yel flu
20	5474.0	1.8	1.43	10.9	19.9	37.6	2.2	4.6	2.70	100.	Sd gry,f gr,90% brt yel flu