Two Copies	stnct Office			State of Ne	w Mex	cico						Fc	orm C-105	
District I 1625 N French Dr. Hobbs	NM 88240		Energ	y, Minerals and	d Natur	al Re	sources						July 17, 2008	
District II 1301 W Grand Avenue A	Energy, Minerals and Natural Resources N French Dr., Hobbs, NM 882 100 Energy, Minerals and Natural Resources Oil Conservation						1. WEL	.L A .02	API NO. 5 – 39840	n				
District III	Oil Conservation Division						2 Type o			<u> </u>				
	Rio Brazos Rd, Aztec, NM 87410 FLD Y 1220 South St Francis Para 2013						X s				D/IND	IAN		
1220 S St Francis Dr , Sa	nta Fe, NM 8	5050 E.O		Santa Fe, N	M 87.	505 300 €	ROCI	3 State C	ol &	Gas Lease N	No			
WELL COMPLETION OR RECOMPLETION REPORTANDED CO														
								J Dease I		or Unit Agr ads 22		ne		
▼ COMPLETION R	EPORT (F1	ll in boxes i	#1 through #	31 for State and Fee	wells onl	y)		6. Well No						
C-144 CLOSURE 33, attach this and the Type of Completion	ATTACHM plat to the C	IENT (Fill -144 closur	in boxes #1 e report in a	through #9, #15 Da ccordance with 19 1	te Rıg Rel 5 17.13 K	leased NMA	and #32 and/ C)	or 3H						
NEW WELL	□ work	OVER 🗌	DEEPENIN	NG PLUGBACK	. □ DIFI	FEREN	T RESERV	DIR 🗆 OTHE	R					
Name of Operator Marshall &								9 OGRID 1418					-	
0 Address of Operator		i, inc						11 Pool na		or Wildcat				
P. O. Box 5	0880. 1	Midlan	d. TX ·	79710-0880			-	F1		M Aba				
2.Location Unit I			Township	Range	Lot		Feet from th		Flying M Abo N/S Line Feet from the E/W Line County					
Gurface: C		22	9S	33E	N/A		400	North	$\neg \dagger$	1980	We		Lea	
BH:	-X	22	9s	33E	N/A			29 South		1988			Lea	
3 Date Spudded 14		Reached	15 Date	Rig Released	21, 2			ted (Ready to P		ice)	17 Elevation	ons (DF	and RKB,	
07/27/10 1 8 Total Measured Dep	0/12/10	2		17/10 Back Measured Dep	41.	20	12/27/	10	1.0				59' GR	
10,878			_	Back Measured Dep 0,800'	tn	20	Yes	onal Survey Ma	de''		ype Electric L & GR	and Ot	her Logs Run	
2 Producing Interval(s)		npletion - T				1	162		Т	CNI	ı a GK			
8925 - 10 , 7	70 '				-									
3				ASING RECO	ORD (
CASING SIZE		GHT LB /F	T	DEPTH SET			LE SIZE			RECORD	AM	OUNT	PULLED	
9 5/8"		48# E & 36:	11	420' 17 1/2" 450 sx Prem + 4036' 12 1/4" 1330 sx Class C										
7''		& 26		8898 '			1/4 3/4"			Class C				
							<u>-,</u>	1330 3		OTABO I				
4. IZE TOI	D	BOT	TOM	INER RECORD SACKS CEME	NIT LCC	REEN		25	JT	JBING RE		D . GTT		
	8279 '		0,878'	350	AVI SC	KEEN		SIZE 2 7/8"		DEPTH S		PACKE N/A		
								2 110		0273				
		e, and num	ber)		27.	ACI	D, SHOT, I	RACTURE,						
6 Perforation record	(interval, siz	DE					DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED							
) 1 1	. 0 00					0.1 1200	1500 gal 7 1/2% HCL acid 49,173 gal 15% acid + 540,363 ga					
Perforation record 8925-10,770		3 holes	s, 0.32	2)	110		n onget				1 1		2 262	
		3 holes	s, 0.32	2)	10	•//	0-8925 <u>'</u>	49,173	g	a1 15%	acid -	+ 540	0,363 ga	
8925-10,770		3 holes	s, 0.32	-				49,173 20# cr	g os:	a <u>l 15%</u> s-linke	ed bora	ate {	0,363 ga gelled w	
8925-10,770				-	PROD	UCI	TION	49,173 20# cr 438,02	g; os: 1#	a1 15%	d bora Sand	ate {	0,363 ga gelled w	
8925-10,770		Production		Flowing, gas lift, pu	PROD	UCI	TION	49,173 20# cr 438,02 Well Sta	gs 0s: 1# tus (al 15% s-linke Ottawa Prod or Shi	d bora Sand	ate {	0,363 ga gelled w	
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8925–10,770 the First Production 12/28/10 the of Test Hou /26/11 Zass www.Tubing Cass 40	o' (158	Production I Chok	on Method (APUMPING Re Size N/A ulated 24- Rate	Flowing, gas lift, put Prod'n For Test Period	PROD mping - Si	UCT - Bbl 10! Gas -	TION type pump) MCF	49,173 20# cr 438,02 Well Sta Pro Gas - MCF 140 Water - Bbl	gs 0s: 1# tus (al 15% s-linke Ottawa Prod or Shr cing Water - Bt	ed bora a Sand. u-in)	ate {	gelled w	
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A" T. Penn. "B"				
T. Salt	T. Strawn_	T. Kirtland					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian_	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock,	T.:Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry * *	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T.	T. Entrada					
T. Wolfcamp	T	T. Wingate					
T. Penn	T	T. Chinle					
T. Cisco (Bough C)	T	T. Permian					

No 1 from	to	No. 3 from	OIL OR GAS SANDS OR ZON	ES
No. 2. from	to	No. 4 from	to	• • •
		WATER SANDS		• • • •
Include data on rate of wat	ter inflow and elevation to which wate	r rose in hole.		
No. 1, from	to	feet		
	to			
	to			
*				

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
4000' 4090' 4700' 5120' 5600' 7650' 8410'	4700' 5120' 5600' 7650' 8410'	610' 420' 580' 2050'	Sand & Shale Dolomite Limestone Anhydrite & Limestone Anhydrite, Dolomite & Shale Dolomite & Shale	le				