Office Energy Mine	e of New Mexico	Form C-103
District I 1625 N French Dr., Hobbs, NM 88240	erals and Natural Resources	June 19, 2008 WELL API NO.
District II OIL CONS	ERVATION DIVISION	30-025-39970
District III HOBBS OCD 1220 S	South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1 000 Rio Brazos Rd , Aztec, NM 8741 0 Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NMMAY 2 4 2011 87505		V-7048
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE APPL (C. C. DRILL OR TO DEEPEN OR PLUG BACK TO A PROPOSALS)		Ohio State
1. Type of Well: Oil Well Gas Well Other		8. Well Number 4
2. Name of Operator Mack Energy Corporation		9. OGRID Number 013837
3. Address of Operator		10. Pool Name or Wildcat
P.O. Box 960 Artesia, NM 88210		Vacuum; Blinebry
4. Well Location Unit Letter K 2580 feet from the South line and 1350 feet from the West line		
Unit Letter K 2580 feet from Section 7 Townsh	4.55	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR etc.)		
3973' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABAN		
TEMPORARILY ABANDON	COMMENCE DR	RILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMI	PL CASING/CEMEN	IT JOB
DOWNHOLE COMMINGLE		
OTHER: Completion 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
12 Describe proposed or completed operations (C	learly state all pertinent details ar	·
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