

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88241 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008	
		RECEIVED MAY 24 2011			
WELL COMPLETION AND COMPLETION REPORT AND LOG					
4 Reason for filing. <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes # 1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes # 1 through #9, # 15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)				5 Lease Name or Unit Agreement Name Ohio State 6 Well Number. 4	
7 Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator Mack Energy Corporation				9 OGRID 013837	
10. Address of Operator P.O. Box 960 Artesia, NM 88210				11. Pool name or Wildcat Vacuum; Blinebry	
12 Location	Unit Ltr	Section	Township	Range	Lot
Surface:	K	7	18S	35E	
BH:					
13 Date Spudded	14. Date T.D. Reached	15 Date Rig Released		16 Date Completed (Ready to Produce)	
3/25/2011	4/4/2011	4/6/2011		5/11/2011	
17 Elevations (DF and RKB, RT, GR, etc.)		3973' GR			
18 Total Measured Depth of Well		19 Plug Back Measured Depth		20. Was Directional Survey Made?	
6784'		6784		No	
22 Producing Interval(s), of this completion - Top, Bottom, Name 6064.5-6528' Vacuum; Blinebry					
CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8, J-55	24	1606	12 1/4	800sx	
5 1/2", L-80	17	6784	7 7/8	1180sx	
24 LINER RECORD			25 TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS/CEMENT	SCREEN	
26 Perforation record (interval, size, and number)			27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC		
6064.5-6209', .41, 60 holes			DEPTH INTERVAL		
6328-6528', .41, 60 holes			AMOUNT AND KIND MATERIAL USED		
			6064.5-6528'		
			See C-103 for details		
PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod or Shut-in)	
5/14/2011		Pumping		Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
5/23/11	24hours			140	34
Water - Bbl	Gas - Oil Ratio				
280	243				
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl
			140	34	280
Oil Gravity - API - (Corr.)					
39.7					
29. Disposition of Gas (Sold, used for fuel, vented, etc)					30. Test Witnessed By
Sold					Robert C. Chase
31 List Attachments					
Deviation Survey, Logs					
32. If a temporary pit was used at the well, attach a plat with the location of temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial					
Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature	Printed Name		Title	Date	
<i>Jerry W. Sherrell</i>	Jerry W. Sherrell		Production Clerk	5/23/2011	
E-mail Address jerry@mec.com					

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells; true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. T"
T. Yates 1636	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3306	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3961	T. Silurian	T. Menefee	T. Madison
T. Grayburg 4387	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4673	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5657	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry 5933	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough Q	T.	T. Permian	

OIL OR GAS
SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology