Submit 1 Copy To Appropriate District State of New Mexico		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources		October 13, 2009
District II District III District IIII District III District III District III Di		30-005-00904
		Type of Lease TE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		l & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa MAN 2 5 2011 Santa Fe, NW 87505 6. 87505		
SUNDRY NOTICES AND REPORTS ON WELLS		ame or Unit Agreement Name
(DO NOT USE THIS FORM FOR BEOCHARCE) IO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "ADPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		n Unit
PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other		imber 98
2. Name of Operator Celero Energy II, LP		Number
3. Address of Operator 400 W. Illinois, Ste. 1601		247128 ame or Wildcat
Midland, TX 79701		Dueen
4. Well Location		
Unit Letter A : 660 feet from the N line and 660 feet from the E line		
Section 34 Township 13S Range 31E NMPM CountyChaves 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
4421' GR		
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A DULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
OTHER: Convert to injection		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
POOH w/ production equipment. Run bit & scraper to TD. Run CIL, packer & test casing. Acidize w/ 1500 gals inhibited 7.5% HCL. Run plastic coated injection tbg & packer. Perform MIT. Shut in pending injection permit, Shut in pending injection permit, Sh		
Run CIL, packer & test casing.		
Acidize w/ 1500 gals inhibited 7.5% HCL.		
Run bit & scraper to TD. Run CIL, packer & test casing. Acidize w/ 1500 gals inhibited 7.5% HCL. Run plastic coated injection tbg & packer. Perform MIT. Shut in pending injection permit. Shut in pending injection permit.		
Shut in pending injection permit,		
(575) on the well result		
393-6767 atter sche with		
	Jala ext	please child
	0	
Spud Date: Rig Relea	se Date:	
Therefore and the deside information above is small as an information of	4	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE Lisa Hint TITLE Regulatory Analyst D		DATE 05/24/2011
		DATE_05/24/2011
	ldress: <u>lhunt@celeroenergy.com</u>	PHONE: (432)686-1883
FOR KECANA AN		JUN 1 3 2011
APPROVED BY: TITLE DATE		