<u>Di</u> 16	strict <u>I</u> 25 N ^{tr} French	ı Dr., Hobb	s, NM 882	40 REC	E	S	State of Inerals	New and 1	/ Mexic Natural	co Resou	rces			Form C-101 June 16, 2008		
13	strict II 01 W. Grand	I Avenue, A	Artesia, NM		FEB 2 5 2011 Oil Conservation Division Submit to appropriate District Office OBBSOCD 1220 South St. Francis Dr. Santa Fe, NM 87505 Image: Conservation Division ERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE 2000 and 20000 and 2000 and 2000 and 2000 and 2000 and 2000 and 200											
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	OR Operating 00 N. Loraine	g Company	0								30 -025-036	30				
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3	06003	.,		Crossroads Siluro	Devonian (<u>Unit</u>						10-12				
-	Crossroads Proposed Pool 1 Mississippian							Cr0554				Devonian				
	\sim			Mississippian	513	68	<u>0)</u>			ure	<u> </u>		$\sqrt{13}$	10/		
L						7	Surfac	e Lo	cation					County		
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	G	34	9S	36E			1650			/						
-				⁸ Pro	<u>`</u>		1		If Differ		m Surface Feet from the	East/West	line	County		
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	P		/ ·	· O ·		-	_R				¹⁹ Contractor		²⁰ Spud Date			
-	16]	Aultiple N		¹⁷ Proposed Dep [1750	oth ¹⁸ Forma Mississi						Basic Energy			12/4/1958		
г							1 Casing	g and	Ceme Setting D		gram Sacks of C	ement	E	stimated TOC		
L	Hole Size		- <u> </u> '	Casing Size		Casing weight/foot		338		400		Surface				
ļ		<u> 17.5 </u>		13.375		<u> </u>		4160		3000		Surface				
ŀ				<u> </u>		20		12182		700		9800				
ŀ	/.8	7.875														
ł									OV size the data on the n		present productive	zone and pr	oposed no	ew productive zone		
	Describe t Recomplet MIRU PU/ RIH w/5.5 RIH w/3 ir RIH w/5.5 Swab well Denied for this	Describe the proposed program. If this application is to DEEPEN or PLUG B/ Describe the blowout prevention program, if any. Use additional sheets if necess ecomplete for Mississippian Interval Test IIRU PU/POOH w-rods & pump/ND well head/NU BOP/POOH w-2 875 tbg str IH w/5.5 RBP/WS and set @ 12026 +/-,(Devonian Perfs-12126/12150) POOH IH w/3 in. perf gun to 11750-11770 @ 2spf (Mississippian) – POOH w/gun - IH w/5.5 pkr/tbg @ 11650 – Set Pkr. – Pressure backside to 500. wab well in to test into 500 bbl steel frac tank @ location Denied because of to many Inactive VVells or this company. See Rule 19.15.5.9(A)(4)							·							
		D beca 9.15.5.9		se of Financial assurance per (A)(1). OIL CONSERVATION DIVISION												
	Signature	Ancy Malkan DENIED BY OIL Conservation Division										····				
	Printed na	ame [.] Andy	DENIED BY Oil Conservation Division on 3/24/11 see attached lei APD Reviewed by 100/100/100													
	Title Operations Manager E-mail Address								For more information on this matter, please call Donna Mull @ (575) 393-6161 ext 115 or							
		achalker@enhancedoilres.com							email donna mull@state nm us							
•	achalker(gennanced	ones com		0 107 020	 יז		C	onditions	of Approv	al Attached					