Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

HOBBS OCD

JUN 1 5 2011

FORM APPROVED OMB NO 1004-0135 Expires: July 31, 2010

OCD- Hobbs

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals SUBMIT IN TRIPLICATE - Other instructions on reverse side.					6 If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No.		
Oil Well Gas Well Other						,	
2. Name of Operator COG OPERATING LLC Contact CHASITY JACKSON E-Mail: cjackson@conchoresources.com					9. API Well No. 30-025-39877-00-X1		
3a. Address 550 WEST TEXAS AVENUE MIDLAND, TX 79701-4287	3b. Phone No (inclu Ph: 432-686-308		MALJAMAR Yeso, W				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11 County or Parish, and State		
Sec 21 T17S R32E NESW 1972FSL 2444FWL					LEA COUNTY, NM /		
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NAT	URE OF NO	TICE, REPO	RT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
N. C. C.	Acidize	☐ Deepen	-	Production ((Start/Resume)	☐ Water Shut-Off	
□ Notice of Intent	Alter Casing	Fracture T	reat	☐ Reclamation	l	☐ Well Integrity	
Subsequent Report	Casing Repair	☐ New Cons	truction	Recomplete		Other	
Final Abandonment Notice	☐ Change Plans	Plug and A	Abandon	☐ Temporarily Abandon		Well Spud	
	☐ Convert to Injection	Plug Back		□ Water Disposal			
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for 15/12/11 TD 17-1/2 @ 8PM. 5/12/11 TD 17-1/2 @ 854. 5/13/11 Ran 21jts 13-3/8 H40 160sx. WOC 22.5hrs. Test B6 5/15/11 TD 11 @ 2125. Ran 8:58AM. Circ 64sx. WOC 18.8:5/20/11 TD 7-7/8 @ 7145. Ratail. 5/21/11 PD @ 6:22AM. Did no 30 min on completion rig.	ally or recomplete horizontally, and will be performed or provide a operations. If the operation resident provides the performent Notices shall be file final inspection.) 48# @ 854. Cmt w/450sx OP to 2000# for 30 min., of 50jts 8-5/8 J55 32# @ 2125hrs. Test BOP to 2000# fun 171jts 5-1/2 L80 17# @	give subsurface location the Bond No. on file woulds in a multiple comped only after all require C. lead, 200sx C. k. 5. Cmt w/400sx C. or 30 min, ok. 7138MD, 7112TVI	ns and measured the BLM/BIA. Soletion or recomments, including tail. PD @ 10 lead, 200sx D. Cmt w/700	I and true vertica Required subsequived subsequived subsequived subsequived in a new ig reclamation, had 0:05AM. Circ C. tail. PD @ 0sx C. lead, 40	I depths of all perti- uent reports shall be interval, a Form 310 we been completed,	nent markers and zones. e filed within 30 days 60-4 shall be filed once	
14. Thereby certify that the foregoing is	s true and correct			. <u> </u>			
, ,	Electronic Submission #1 For COG (OPERATING LLC, s	ent to the Hol	bbs			
Committed to AFMSS for processing by DEBO Name(Printed/Typed) CHASITY JACKSON			Title PREPARER				
Traine(Frince Types) OffActi 1	UACKOON .	· · · · ·	THEFAIL				
Signature (Electronic	06/01/201	1					
	THIS SPACE FO	R FEDERAL OF	STATE OF	FICE USE			
Approved By ACCEPTED			JAMES A AN SUPERVISC	NOS OR EPS	,	Date 06/04/201	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivich would entitle the applicant to conditions.	uitable title to those rights in the	subject lease	e Hobbs	HO	JUN 1 5 2	011	