

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

HOBBS OGD

JUN 15 2011  
OCD-HOBBS

RECEIVED

FORM APPROVED  
OMB NO 1004-0135  
EXPIRES: March 31, 2007

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other \_\_\_\_\_

2. Name of Operator  
**DEVON ENERGY PRODUCTION COMPANY, LP**

3. Address and Telephone No.  
20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
200' FSL 940' FWL M 6 T25S R32E  
BHL D 330 FNL & 330 FWL

5. Lease Serial No.  
**NMLC-061863-A**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.  
**Trionyx 6 Federal 1H**

9. API Well No.  
**30-025-39948**

10. Field and Pool, or Exploratory  
**Wildcat Bone Spring**

11. County or Parish State  
Lea NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens, directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

4/4/11 - MIRU Spud well. Notified BLM (Paul).  
4/6 - 4/7/11 - TD 17 1/2" hole @ 775'. CHC. RIH w/ 18 jts 13 3/8" 48# H-40 csg & set @ 775'. RU BJ lead w/ 900 sx CI C + 2% bwoc Calcium Chloride + 0.125#/sx CF + 56.3% FW, Yld 1.75. Tail w/ 250' sx C, Yld 1.35. Circ 417 sx to surf. Notified (P. Hutchings @ BLM). Call for permit number dig trenches around rig for liquid containment. WOC.  
4/8/11 - NU BOP. PT 3000 psi high & 250 psi low. Test annular 1500 psi high & 250 psi low, ten mins, good. CP test 1450 psi, 30 mins, good.  
4/13 - 4/15/11 - TD 12 1/4" hole @ 4376'. RIH w/ 94 jts 9 5/8" 40# J55 LTC csg & set @ 4376'. RU BJ lead w/ 1050 sx CI C + 5% bwoc Sodium Chloride + 0.125#/sx CF + 6% bwoc Bentonite + .25% FL-52A. 107.7% FW, Yld. 2.04. Tail w/ 300 sx CI C + 5% bwoc Sodium Chloride + 0.125#/sx CF + .4% bwoc Sodium Metasilicate + 4% bwoc MPA-% + 65.5% FW, Yld. 1.38. Circ 280 sx to surf. Notified BLM (Jack) of cement. DO & fit test w/ 8.4 ppg - 9ppg EMW, held 10 min, good. Test csg 1500 psi, good.  
4/15/11 - TD 8 3/4" Pilot Hole @ 11,765'. Test BOP, good. RU WL & log PH. RD WL. RIH w/ Whipstock @ 8477' top & 8500' btm.  
4/25 - 4/30/11 - RU WL & run logs in PH. Cemt plug lost returns pumping 2nd plug. RU BJ 1st plug lead w/ 450 sx H + 1/10% R-3, Yld 1.18 cf/sx (11,700' - 10,428'). RU BJ 2nd plug lead w/ 850 sx C + 1% R-3, Yld 1.18. (10,099' - 7697').  
5/17/11 - TD 8 3/4" hole @ 13,860'. RIH w/ 33 jts 17# P110 LTC csg & 146 jts 17# P110 BTC & set @ 13,860'. DV Tool @ 6002'.  
5/18/11 - RU BJ 1st stage: lead w/ 425 sx CI H, Yld 2.01. Displ w/ 183 bbls FW. Tail w/ 1550 sx CI H, Yld 1.28. 2nd stage lead w/ 280 sx POZ 35:65, Yld 2.88. Tail w/ 200 sx CI C, Yld. 1.37. Displ w/ 139 bbls FW. 5/20-11 - Rise Rig.  
*Circ. 1st stage? To C 2nd stage?*

14. I hereby certify that the foregoing is true and correct

Signed Judy A. Barnett Name Judy A. Barnett X8699  
Title Regulatory Specialist Date 5/23/2011

(This space for Federal or State Office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any.

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\*See Instruction on Reverse Side

JUN 15 2011

