

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOCD Hobbs
HOBBS OCDFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

JUN 15 2011

SUBMIT IN TRIPLICATE - Other instructions on reverse side. RECEIVED

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8 Well Name and No. TRIONYX 6 FEDERAL 2H
2. Name of Operator DEVON ENERGY PRODUCTION CO LP Contact: MELANIE A CRAWFORD Email: melanie.crawford@dvn.com		9. API Well No. 30-025-39949-00-X1
3a. Address 20 NORTH BROADWAY SUITE 1500 OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-552-4524	10. Field and Pool, or Exploratory UNDESIGNATED wildcat Bone Spring
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 6 T25S R32E SWSW 200FSL 990FWL		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original APD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon respectfully proposes the attached procedure to cement the production casing in the subject well.

Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #109356 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 05/31/2011 (11DLM0484SE)	
Name (Printed/Typed) MELANIE A CRAWFORD	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 05/31/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By CHRISTOPHER WALLS	Title PETROLEUM ENGINEER	Date 06/06/2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office Hobbs	JUN 15 2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

**TRIONYX 6 FED 2H – DRILLING SUNDRY
MHC 5.31.11**

Devon respectfully proposes the following procedure to cement the production casing in the subject well.

-Run 5-1/2" 17# HCP-110 production casing as per original APD (same connections and safety factors as original APD) with Packers Plus openhole packer system in the lateral.

-DV tool and ECP will be placed at approx 6,000 ft.

-An additional packer will be placed at the top of the Bone Spring formation to prevent migration between the Delaware & Bone Spring formations.

-After the casing has been run to TD, drop a ball to close the circulating sleeve. Set the packers in the lateral and the ECP below the DV tool.

-Open the DV tool.

-Cement 5-1/2" production casing as follows (**25% excess**):

Lead: 300 sacks Class C Cement + 1% bwow Calcium Chloride + 0 125 lbs/sack Cello Flake + 157 8% Fresh Water, 11.4 ppg

Yield 2 88 cf/sk

Tail 100 sacks (60 40) Poz (Fly Ash) Class C Cement + 1% bwow Sodium Chloride + 0 2% bwoc R-3 + 0 125 lbs/sack Cello Flake + 0 5% bwoc BA-10A + 4% bwoc MPA-5 + 63 2% Fresh Water, 13 8 ppg

Yield 1 37cf/sk

-Drop closing plug and close DV tool.

-TOC for 5-1/2" production casing: 3,925 ft (500 ft tieback)

-Actual cement volumes will be adjusted based on caliper log data.