Form 3160-5 (August 2007)

UNITED STATES **DEPARTM** BUREAU

FORM APPROVED OMB NO. 1004-0135

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OCD Hobbs	Expires: July 31, 2010			
BORDIO OF BINIO MINIVIOLIMBIA	5. Lease Serial No. NMNM114990			
SUNDRY NOTICES AND REPORTS ON WELLS not use this form for proposals to drill or to re-enter an	,			
ndoned well. Use form 3160-3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Name			

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				If Indian, Allottee or Tribe Name If Unit or CA/Agreement, Name and/or No				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.								
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other								
Name of Operator Contact: MELANIE A CRAWFORD DEVON ENERGY PRODUCTION CO EFMail: MELANIE.CRAWFORD@DVN.COM					9. API Well No. 30-025-40043-00-X1			
3a. Address 3b. Phone No. 20 NORTH BROADWAY SUITE 1500 Ph: 405-55. OKLAHOMA CITY, OK 73102 Ph: 405-55.				le)	10. Field and Pool, or Exploratory WILDCAT			
4. Location of Well <i>(Footage, Sec., 2</i> Sec 7 T26S R34E SESE 195	i)			11. County or Parish, and State LEA COUNTY, NM				
12. CHECK APP	ROPRIATE BOX(ES) TO	D INDICATE NA	ATURE OF	NOTICE, R	 EPORT, OR OTHEI	R DATA		
TYPE OF SUBMISSION	ION TYPE OF ACTION							
Notice of Intent	☐ Acidize☐ Alter Casing	Deepen Fracture Treat		Product	tion (Start/Resume)		r Shut-Off Integrity	
☐ Subsequent Report ☐ Final Abandonment Notice	Casing Repair Change Plans	□ New Co □ Plug and	d Abandon	—	rarily Abandon	Other Change to Original A PD		
13. Describe Proposed or Completed Op	Convert to Injection	Plug Ba		□ Water Ì		ximate dura	tion thereof	
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for	ally or recomplete horizontally, ork will be performed or provide d operations If the operation re bandonment Notices shall be fil	give subsurface loca the Bond No. on file sults in a multiple co	tions and mea with BLM/E mpletion or re	asured and true v BIA. Required su ecompletion in a	ertical depths of all pertin absequent reports shall be new interval, a Form 316	ent markers filed withir 0-4 shall be	and zones 30 days filed once	
Devon Energy Production Co	LP respectfully requests	the following:						
The Pilot Hole depth will be 1	0,600' rather than the per	mitted 10,270'.						
The cement for plug back with yeild.	h cemented Whipstock wi	ll be 600 sacks 0	Class H 15.					
Plug back depth will be 10,60	0' to 9300'.			ß	OBBS OCD			
		-	JUN 15 2011					
					RECEIVED			
14. I hereby certify that the foregoing i	s true and correct. Electronic Submission # For DEVON ENER itted to AFMSS for process	RGY PRODUCTION	ICO LP, se	ent to the Hobl	os			
Name (Printed/Typed) MELANIE	A CRAWFORD	Tn	Title REGULATORY ANALYST					
Signature (Electronic	Submission)	Da	ite 06/10	/2011				
	THIS SPACE FO	OR FEDERAL (OR STATE	OFFICE U	SE			
Approved By CHRISTOPHER WALLS			itlePETROL	EUM ENGIN	EER	Dat	e 06/13/201	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			ffice Hobbs					
Fitle 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a	crime for any person	n knowingly a	and willfully to n	nake to any department or	agency of t	he United	