

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

October 13, 2009

OIL CONSERVATION DIVISION

1020 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-20863

Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-1518

7. Lease Name or Unit Agreement Name
VACUUM GLORIETA WEST UNIT

8. Well Number 62

9. OGRID Number

4323

10. Pool name or Wildcat

VACUUM GLORIETA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

CHEVRON USA INC

3. Address of Operator

15 SMITH RD, MIDLAND, TX 79705

4. Well Location

Unit Letter D: 560 feet from the WEST line and 760 feet from the NORTH line

Section 31

Township 17S

Range 35E

NMPM

LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3982' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

OTHER: EXTEND TA

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

As agreed to per the conversation with Elidio Gonzales on June 13th, 2011, Chevron U.S.A. respectfully requests a 2 year TA extension. The well is in the boundary of the Central Vacuum unit CO2 project area and has future utility as a dedicated TZ/ROZ well.Condition of Approval: Notify OCD Hobbs
office 24 hours prior to running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Petroleum Engineer

DATE 6-13-11

Type or print name Edgar Acero

E-mail address: eadx@chevron.com

PHONE: 432-687-7343

For State Use Only

APPROVED BY:

TITLE

STAFF MEMBER

DATE 6-15-2011

Conditions of Approval (if any):

Colt

VGWU # 62 Wellbore Diagram

Created: 06/09/11 By: BBMK
 Updated: By:
 Lease:
 Field: Vacuum Glorieta
 Surf. Loc :
 Wellbore # 428313
 County: LEA St.: NM
 Status: TA Expires 4/8/2012

Well #: 62 Fd./St. #:
 API 30-025-20863
 Surface Tshp/Rng: D-31-17S-35E
 Unit Ltr.: D 560 Section: 31
 Bottom hole Tshp/Rng: D-31-17S-35E
 Unit Ltr.: Section:
 Directions:
 Chevno: FB4336

Surface Casing

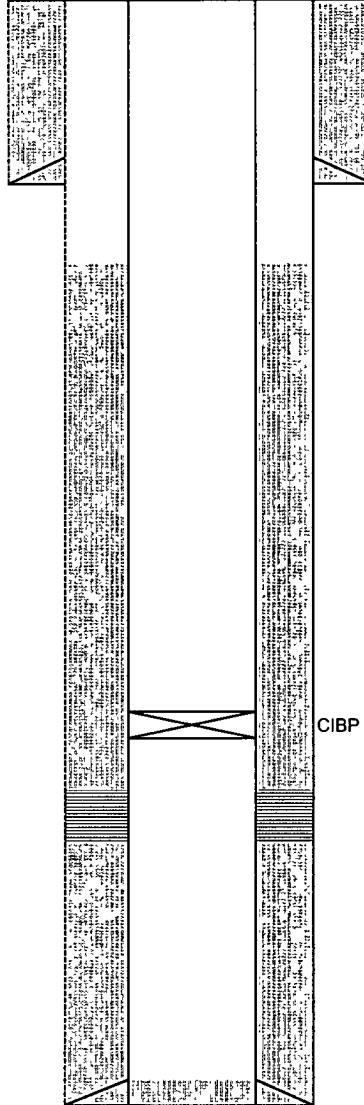
Size: 9 5/8
 Wt., Grd.: H-40 32.30#
 Depth: 1,568
 Sxs Cmt: 800
 Circulate: Yes
 TOC: Surface
 Hole Size: 12 1/4

Production Casing

Size: 4-1/2'
 Wt., Grd.: J-55 11.60# & 9.5#
 Depth: 6850'
 Sxs Cmt: 2200'
 Circulate: No
 TOC: 1640' (Temp Survey)
 Hole Size: 8 3/4

Perforations:
 6025'-6061'

Formation	Top
Anhy	1510
Salt	1620
Salt	2628
Yats	2818
Queen	3,690
San Andres	4,354
Glorieta	5900



KB: 3,996
 DF:
 GL:
 Ini. Spud: 06/30/94
 Ini. Comp.: 07/21/64

History

4/18/2007; CIBP set @ 5962'
 Test csg to 550 PSI

CIBP set @ 5962'

PBTD: 6800'
 TD: 6850'