

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

October 13, 2009

RECEIVED CONSERVATION DIVISION

1220 S. St. Francis Dr.

Santa Fe, NM 87505

JUN 14 2011

HOBBSOCD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-33148
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON USA INC		6. State Oil & Gas Lease No. B-155
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705		7. Lease Name or Unit Agreement Name NEW MEXICO 'O' STATE NCT-1
4. Well Location Unit Letter I: 2085 feet from the SOUTH line and 710 feet from the EAST line Section 36 Township 17S Range 34E NMPM LEA County		8. Well Number 38
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3987' GR		9. OGRID Number 4323
		10. Pool name or Wildcat NORTH VACUUM ABO/WOLFCAMP

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: EXTEND TA



OTHER:



13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

As agreed to per the conversation with Elidio Gonzales on June 13th, 2011, Chevron U.S.A. respectfully requests a 2 year TA extension. The well is in the boundary of the Central Vacuum unit CO2 project area and has future utility as a dedicated TZ/ROZ well.

Condition of Approval: Notify OCD Hobbs
office 24 hours prior to running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Petroleum Engineer

DATE 6-13-11

Type or print name Edgar Acero

E-mail address: eadx@chevron.com

PHONE: 432-687-7343

For State Use Only

APPROVED BY

TITLE

STAFF MEMBER

DATE

6-14-2011

Conditions of Approval (if any):

OK

New Mexico "O" State NCT-1 No. 38

Created: 04/08/11 By: PTB
 Updated: _____ By: _____
 Updated: _____ By: _____
 Lease: New Mexico "O" State
 Field: _____
 Surf. Loc.: 2085' FSL & 710' FEL
 Bot. Loc.: _____
 County: Lea St.: NM
 Status: TA Producer

Well #: 38 St. Lse: _____
 API: 30-025-33148
 Unit Ltr.: I Section: 36
 TSHP/Rng: 17S / 34E
 Unit Ltr.: _____ Section: _____
 TSHP/Rng: _____
 Directions: _____
 Chevno: BG3390

Surface Casing

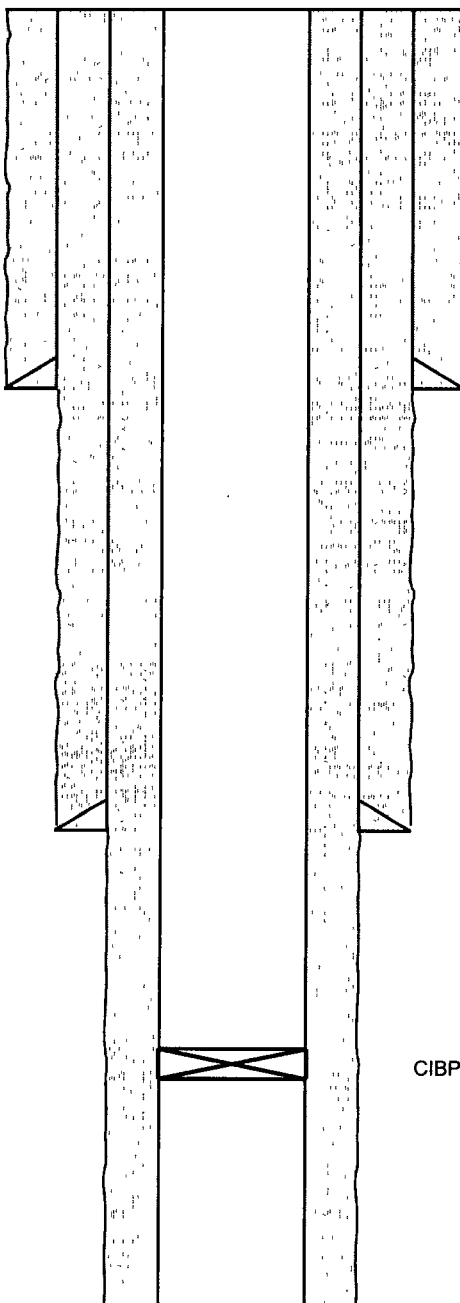
Size: 11-3/4"
 Wt., Grd.: 42#
 Depth: 1503'
 Sxs Cmt: 800
 Circulate: yes; 116 sx
 TOC: Surface
 Hole Size: 14-3/4"

Intermediate Casing

Size: 8-5/8"
 Wt., Grd.: 32#
 Depth: 5300'
 Sxs Cmt: 1700'
 Circulate: yes; 236 sx
 TOC: Surface
 Hole Size: 11"

Production Casing

Size: 5-1/2"
 Wt., Grd.: 17#
 Depth: 11500'
 Sxs Cmt: 1900
 Circulate: yes; 135 sx



KB: _____
 DF: _____
 GL: 3987'
 Ini. Spud: 10/26/98
 Ini. Comp.: _____

CIBP @ 9115'

TOC: surface
Hole Size: 7-7/8"



PBTD: 9115'
TD: 11,500'