Form 3160-5 (August 2007)

1.

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

HOBBS OCD

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No.

NMLC029509A		

SUNDRY I Do not use this abandoned wel	NMLC029509A 6 If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No.									
SUBMIT IN TRIF										
1. Type of Well	8. Well Name and No. MC FEDERAL 46									
Oil Well Gas Well Oth 2. Name of Operator		9. API Well No.								
COG OPERATING LLC		30-025-39628-00-S1 /								
3a. Address 550 WEST TEXAS AVENUE S MIDLAND, TX 79701-4287	SUITE 1300 /	3b. Phone No. Ph: 432-818 Fx: 432-685)	10. Field and Pool, or Exploratory MALJAMAR . Yeso, w					
4. Location of Well (Footage, Sec., T.	., R., M., or Survey Description	on)			11. County or Parish	i, and State				
Sec 21 T17S R32E NENW 41	5FNL 1600FWL /		LEA COUNTY, NM							
12. CHECK APPR	ROPRIATE BOX(ES) T	O INDICATE	NATURE OF 1	NOTICE, R	EPORT, OR OTH	ER DATA .				
TYPE OF SUBMISSION	TYPE OF ACTION									
N. C C. Latanet	Acidize	Deep	en	Product	tion (Start/Resume)	☐ Water Shut-Off				
□ Notice of Intent	Alter Casing	☐ Fract	ure Treat	Reclam	ation	☐ Well Integrity				
Subsequent Report	Casing Repair	□ New	Construction	Recomp	olete	Other				
☐ Final Abandonment Notice	Change Plans	□ Plug	and Abandon	Tempor	arily Abandon	Drilling Operations				
	Convert to Injection	□ Plug	☐ Plug Back ☐ Wat		Disposal	,				
3 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandoniment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 4/13/11 MIRU. Tested BOP to 5000# for 30 min, Good. 4/14/11 Perf Lower Blinebry @ 6600 - 6800 w/1 SPF, 26 holes. 4/17/11 Acidized w/3500 gals 15% HCL. Frac w/73,850 gals gel, 70,280# 16/30 Ottawa sand, 30,000# 16/30 SiberProp. Set CBP @ 6540. Perf Middle Blinebry @ 6300 - 6500 w/1 SPF, 26 holes. Acidized w/3500 gals 15% HCL. Frac w/114,859 gals gel, 147,091# 16/30 Ottawa sand, 30,041# 16/30 SiberProp. Set CBP @ 6230. Perf Upper Blinebry @ 6000 - 6200 w/1 SPF, 26 holes. Acidized w/3500 gals 15% HCL. Frac w/116,982 gals gel, 148,481# 16/30 Ottawa sand, 33,272# 16/30 SiberProp. Set CBP @ 5690. Perf Paddock @ 5485 - 5660 w/1 SPF, 26 holes. Acidized										
Commi	Electronic Submission # For COG itted to AFMSS for proces	i OPERATING [LI	LC, sent to the I	Hobbs						
Name(Printed/Typed) NETHA A	•	Title AUTHORIZED REPRESENTATIVE								
Signature (Electronic S		OR FEDERAL	Date 06/02/2		05					
	THIS SPACE F	UN FEDERA		OFFICE U	JE 					
Approved By ACCEPT	ED		JAMES A _{Title} SUPERVIS	AMOS SOR EPS		Date 06/04/201				
Conditions of approval, if any, are attached ertify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduction of th	itable title to those rights in th		Office Hobbs		KA JI	IN 15 2011				

Office Hobbs

Additional data for EC transaction #109503 that would not fit on the form

32. Additional remarks, continued

w/3000 gals 15% HCL. Frac w/100,547 gals gel, 109,187# 16/30 Ottawa sand, 18,304# 16/30 SiberProp. 4/21/11 Drilled out plugs. Clean out to PBTD 6974. 4/22/11 RIH w/164jts 2-7/8" J55 6.5# tbg, EOT @ 6690. RIH w/2-1/2? x 2? x 24? pump. 4/25/11 Hang well on.