

Submit 1 Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION

RECEIVED
HOBBS

1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICANT FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-25712
1. Type of Well: Oil Well ☒ Gas Well ☐ Other INJECTOR ☒		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
4. Well Location Unit Letter: G 1410 feet from the NORTH line and 1336 feet from the EAST line Section 6 Township 18S Range 35E NMPM County LEA		8. Well Number: 101
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number: 4323
		10. Pool name or Wildcat VACUUM GRAYBURG S/A

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO		SUBSEQUENT REPORT OF	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐		OTHER ☐	STIMULATION & ULTIMATELY TAD ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions, Attach wellbore diagram of proposed completion or recompletion.

12-01-10: MIRU 12-02-10: PRESSURE TEST ANNULUS TO 500 PSI 12-03-10: REL PKR TAG FILL @ 4188
12-05-10: C/O 4188-4764 12-06-10: PERF 4686-94, 4654-61, 4638-46, 4614-18, 4600-04, 4575-80, 4523-32, 4498-4512,
4489-96 12-07-10: PERF 4476-85, 4455-59, 4434-42, 4410-18, 4382-92, 4364-74 12-09-10: PERF 4298-4316, SET PKR @ 4214
12-10-10: ACIDIZED W/285 BBLs 15% ACID 12-11-10: REL PKR 12-12-10: KNOCK PLUG/DOWNHOLE & SET @ 4196
12-13-10: CIRC W/PKR FLUID PERFORMED MIT BUT NEVER RECEIVED THE CHART TEST IS RE-SCHEDULED
RIG DOWN

06-07-11: RAN MIT CHART FOR NMOC D WITNESSED BY MAXEY BROWN TEST TO 565 PSI FOR 31 MINUTES
(COPY OF CHART ATTACHED) ORIGINAL CHART GIVEN TO E.L. GONZALES

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Pinkerton

TITLE REGULATORY SPECIALIST

DATE 06-08-2011

Type or print name DENISE PINKERTON

E-mail address leakejd@chevron.com

PHONE 432-687-7375

For State Use Only

APPROVED BY

[Signature]

TITLE

State Mgr

DATE

6-9-2011

Conditions of Approval (if any)

This Approval of Temporary
Abandonment Expires

1-18-2016

CVU-101 Wellbore Diagram

Lease: Central Vacuum Unit
 Field: Vacuum, Grayburg, San Andres
 Surf. Loc.:
 Bot. Loc.:
 County: Lea St: NM
 Status: CO2/Water Injection Well

Well #: 101 St. Lse: B-1306
 API: 30-025-25712
 Unit Ltr: G Section: 6
 TSHP/Rng: 18S 35E
 Unit Ltr.: Section:
 TSHP/Rng:
 Directions: Buckeye, NM
 CHEVNO: EP8792
 OGRID:

Surface Casing
 Size: 13 3/8"
 Wt., Grd.: 48#
 Depth: 355'
 Sxs Cmt: 400'
 Circulate: yes
 TOC: surface
 Hole Size: 17 1/2"

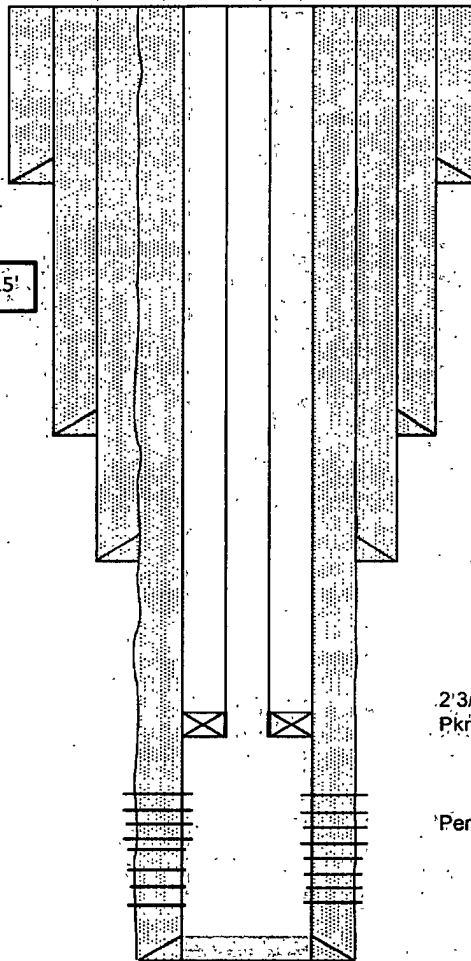
Intermediate Casing
 Size: 9 5/8"
 Wt., Grd.: 32#
 Depth: 1465'
 Sxs Cmt: 800'
 Circulate: yes
 TOC: surface
 Hole Size: 12 1/4"

Intermediate Casing
 Size: 7"
 Wt., Grd.: 23# K-55
 Depth: 2740'
 Sxs Cmt: 650'
 Circulate: yes
 TOC: surface
 Hole Size: 8 3/4"

Production Casing
 Size: 4 1/2"
 Wt., Grd.: 10.5#
 Depth: 4800'
 Sxs Cmt: 800'
 Circulate: y - 60 sxs
 TOC: surface
 Hole Size: 6 1/8"

Perf detail:
 4276-86,98-4308,4310-15,24-34,38-
 43,4366,70,74,83,83,4404,4410-

DV @ 1515'

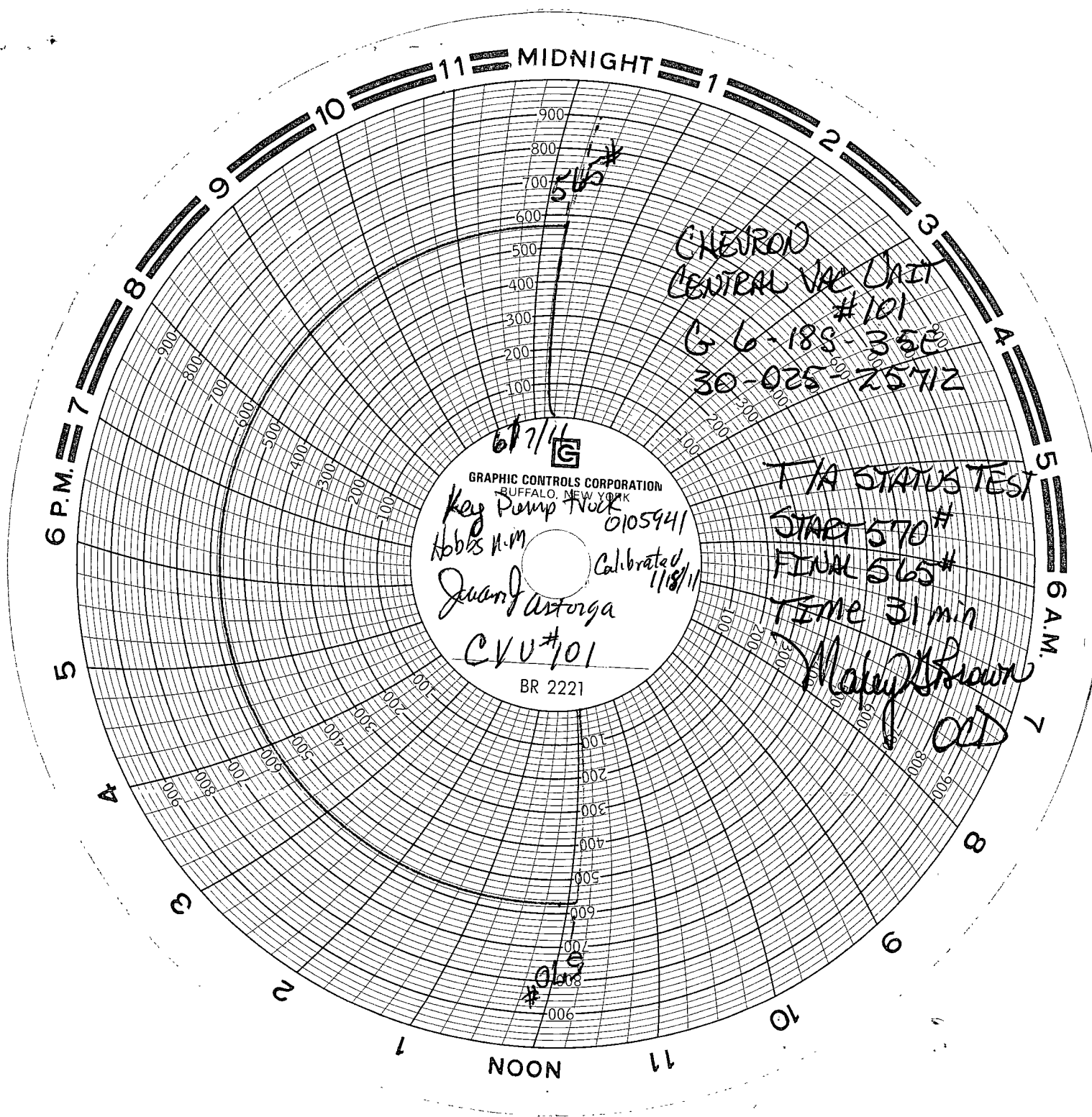


KB: 3,988
 DF:
 GL: 3976'
 Ini. Spud: 05/12/79
 Ini. Comp: 06/07/79

2 3/8" Duoline injection tubing
 Pkr set @ 4180'

Perfs: 4298' - 4694'

PBTD: 4764'
 TD: 4800'



CHEVRON
CENTRAL VAC UNIT
#101
G-6-188-35E
30-025-25712

6/7/11
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
Key Pump Truck
0105941
Calibrated 1/18/11
Juan J. Astorga
CVU #101
BR 2221

T/A STATUS TEST
START 570#
FINAL 565#
TIME 31 min
Mafu Brown
OED