

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

HOBBS OGD

CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

JUN 15 2011

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

XTO Energy, Inc.

3. Address of Operator

200 N. Loraine, Ste. 800 Midland, TX 79701

4. Well Location

Unit/Letter E : 1855 feet from the North line and 710 feet from the West line

Section 18 Township 22S Range 37E NMPM Lea County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3432' GL

WELL API NO.

30-025-25624

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

300650

7. Lease Name or Unit Agreement Name:

A.L. Christmas NCT C

8. Well Number

12

9. OGRID Number

005380

10. Pool name or Wildcat

Blinberry Oil & Gas (Oil)

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: Scrape Csg, Acidize ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU PU. POOH w/rods. ND WH. NU BOP.
2. POOH w/prod tbg. RIH w/5-1/2" scraper & scrape csg to 5400'.
3. Set 5-1/2" treating pkr @ 5350'. Test lines. Treat Blinberry perfs (5452'-5626') w/2000 G 20% NEFE 80/20 w/RS between each stage. Load and monitor TCA to 500 psig during treatment. RDMO acid co. Shut well in 2 hours.
4. Release pkr. RIH w/ tbg pump sized for 200 bfpd on 2-3/8" J-55 prod. tbg. ND BOP. NU WH.
5. RWTP. Put well in test. RDMO PU.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sherry Pack TITLE Regulatory DATE 6/13/2011

sherry\_pack@xtoenergy.com

Type or print name Sherry Pack E-mail address: sherry\_pack@xtoenergy.com PHONE 432.620.6709

For State Use Only

APPROVED BY [Signature] TITLE STATE MGR DATE 6-16-2011

Conditions of Approval (if any):

OK

# A.L. Christmas NCT C#12

