

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

Form C-144 CLEZ

July 21, 2008

RECEIVED

JUN 15 2011

FEB 25 2011

RECEIVED

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit appropriate NMOC District Office.

Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: ☒ Permit ☒ Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144. Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances

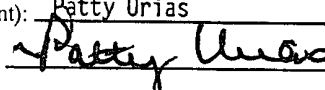
Operator:	XTO Energy Inc.	OGRID #:	005380
Address:	200 N. Loraine, Ste. 800		
Facility or well name:	Eunice Monument South Unit #775		
API Number:	30-025-35459	OCD Permit Number:	P1-02979
U/L or Qtr/Qtr	J	Section	15
Township	21S	Range	36E
County:	Lea		
Center of Proposed Design: Latitude		Longitude	
NAD:	<input type="checkbox"/> 1927 <input type="checkbox"/> 1983		
Surface Owner:	<input type="checkbox"/> Federal <input checked="" type="checkbox"/> State <input type="checkbox"/> Private <input type="checkbox"/> Tribal Trust or Indian Allotment		

<input checked="" type="checkbox"/> Closed-loop System:	Subsection H of 19.15.17.11 NMAC
Operation:	<input type="checkbox"/> Drilling a new well <input type="checkbox"/> Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) <input type="checkbox"/> P&A
<input checked="" type="checkbox"/> Above Ground Steel Tanks or	<input type="checkbox"/> Haul-off Bins

Signs:	Subsection C of 19.15.17.11 NMAC
<input type="checkbox"/> 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers	
<input checked="" type="checkbox"/> Signed in compliance with 19.15.3.103 NMAC	

Closed-loop Systems Permit Application Attachment Checklist:	Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.	
<input checked="" type="checkbox"/> Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC	
<input type="checkbox"/> Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC	
<input checked="" type="checkbox"/> Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC	
<input type="checkbox"/> Previously Approved Design (attach copy of design)	API Number: _____
<input type="checkbox"/> Previously Approved Operating and Maintenance Plan	API Number: _____

Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:	(19.15.17.13.D NMAC)
Instructions: Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.	
Disposal Facility Name:	Controlled Recovery Inc.
Disposal Facility Permit Number:	NM-01-0006
Disposal Facility Name:	
Disposal Facility Permit Number:	
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations?	
<input type="checkbox"/> Yes (If yes, please provide the information below) <input type="checkbox"/> No	
Required for impacted areas which will not be used for future service and operations:	
<input type="checkbox"/> Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC	
<input type="checkbox"/> Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC	
<input type="checkbox"/> Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC	

Operator Application Certification:	
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.	
Name (Print):	Patty Urias
Title:	Regulatory Analyst
Signature:	
Date:	12/17/10
e-mail address:	patty.urias@xtoenergy.com
Telephone:	432-620-4318

7. **OCD Approval:** ☐ Permit Application (including closure plan) ☐ Closure Plan (only)

OCD Representative Signature: _____

Approval Date: 03/05/11

Title: PETROLEUM ENGINEER

OCD Permit Number: P1-02979

8. **Closure Report (required within 60 days of closure completion):** Subsection K of 19.15.17.13 NMAC

Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.

☒ Closure Completion Date: 3/30/2011

9. **Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:**

Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.

Disposal Facility Name: CR1

Disposal Facility Permit Number: NM-01-0006

Disposal Facility Name: _____

Disposal Facility Permit Number: _____

Were the closed-loop system operations and associated activities performed on or in areas that *will not* be used for future service and operations?

☐ Yes (If yes, please demonstrate compliance to the items below) ☒ No

Required for impacted areas which will not be used for future service and operations

☐ Site Reclamation (Photo Documentation)

☐ Soil Backfilling and Cover Installation

☐ Re-vegetation Application Rates and Seeding Technique

10. **Operator Closure Certification:**

I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.

Name (Print): Sherry Pack

Title: Regulatory Analyst

Signature: Sherry Pack

Date: 6/13/2011

e-mail address: sherry.pack@xtenergy.com

Telephone: 432-620-6709

K



Closure Report

Solids and Fluids were removed from steel tanks and hauled off by trucking companies and taken to.

Disposal Facility Name: CRI

Disposal Facility Permit Number: NM-01-0006

200 ft

ANCHORS

RIG

Wellhead

125. ft

Discharge
Line

Return Line

Rev Unit Pump

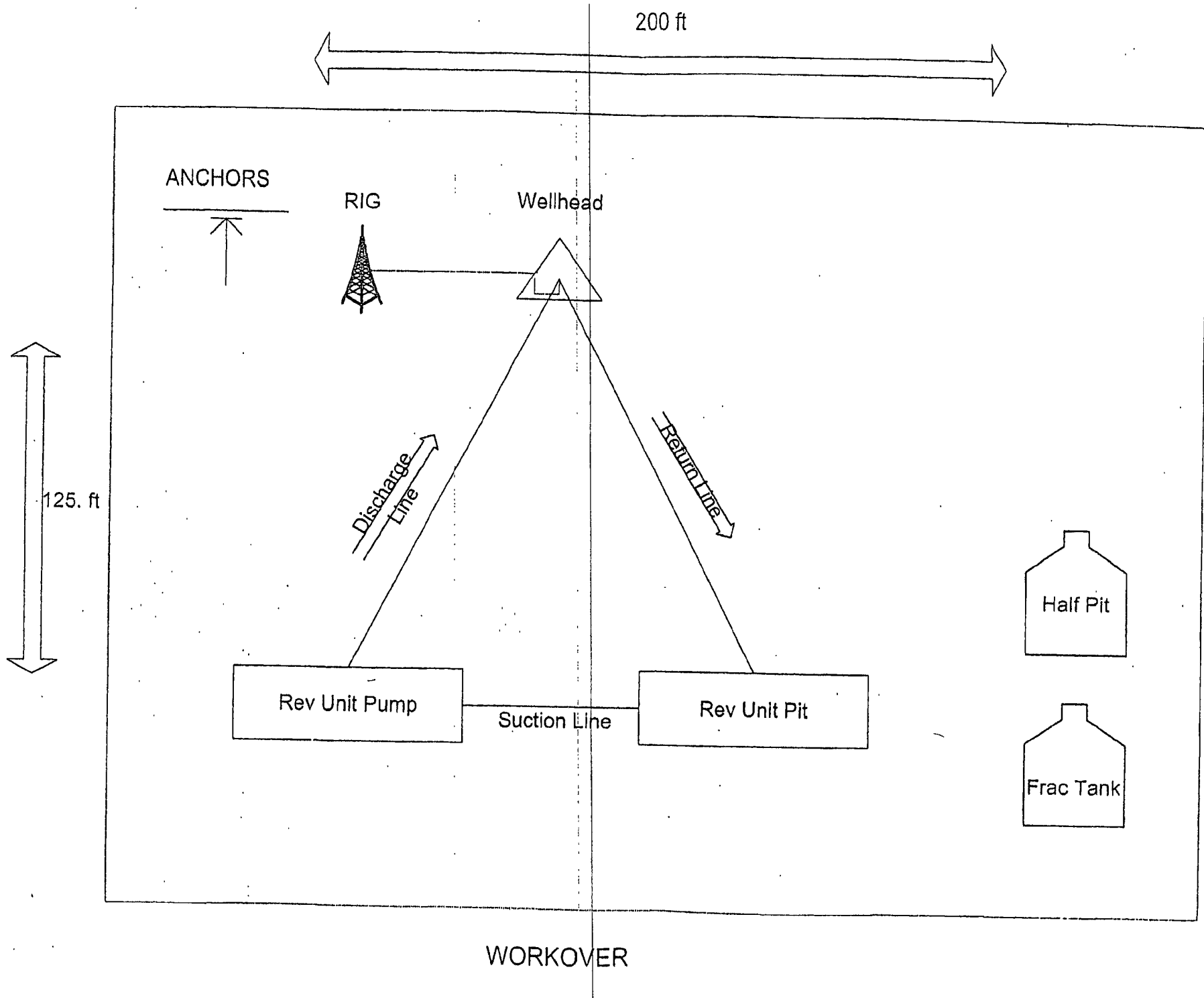
Suction Line

Rev Unit Pit

Half Pit

Frac Tank

WORKOVER



EMSU # 775

LUFKIN MARK 2 456-253-144 PMPG UNIT.
8.5 SPM, 144" SL

ELEV: GL 3570'
DF: 3575'
KB: 3576'

12-1/4" HOLE

9-5/8", 36#, K-55, CSG SET @
1003' CMT'D W/525SX. CIRC

03/30/11: 118 JTS 2-7/8" PROD TBG, 7" TAC, 7 JTS 2-7/8", 6.5#, J-55, EUE, 8RD PROD TBG, 1 JT 2-7/8" IPC TBG, SN, 2-7/8" SMJ. TAC @ 3629'. SN @ 3875'. EOT @ 3891'

03/30/11: 1-1/2" X 26' SMPR, 145 - 7/8", D-90 RODS (01), 7 - 1-1/2" K-BARS, 4' STBLZ SUB, 1 - 1-1/2" K-BAR.
2.5" X 2" X 24' X 3' RXC PMP (WILSON, AGU-1044) W/1-1/4" X 6' GA.

8-3/4" HOLE

PERF PENROSE & GRAYBURG ZONES W/
2 JSPF FR/3676'-78' (4), 3690'-92' (4), 3725'-31' (12), 3735'-39' (8), 3771'-76' (10) TTL 38 HOLES (3/28/11)

EXISTING

3810'-18'
3830'-34'
3847'-58'
3858'-74'
3886'-90'
3896'-3900'
3912'-18'

(7/25/01) 3 JHPF

(6/21/01) 3 SPF

PBTD: 3935'
TD: 3950'

7" OD 20#, K-55 CSG SET @ 3950'. CMT'D W/935SX. CIRC.