BU	UNITED STATES EPARTMENT OF THE INT REAU OF LAND MANAGI	ERIOR EMENT	JUN 15		FORM APPROVED OMB No 1004-0137 Expires July 31, 2010 LC-032715			
Do not use this	NOTICES AND REPORT form for proposals to du Use Form 3160-3 (APD)	rill or to re-en	ter anRECEN	6. If Indian, Allotte	e or Tribe Name			
SUBM 1. Type of Well	IIT IN TRIPLICATE Other instr	7. If Unit of CA/Agreement, Name and/or No Cooper Jal Unit- NM 70926X						
	Well Other Injector	8. Well Name and No. Cooper Jal Unit #220						
2. Name of Operator Resaca C	Dperating Company	9 API Well No.	9 API Well No. 30-025-11162					
3a. Address	3b. 1		10 Field and Pool or Exploratory Area					
4. Location of Well (Footage, Sec, T		Jalmat; T-Y-7R/ Langlie Mattix;7R-Q-G						
660' FSL & 628' FWL Sec 19, T24S, R37E	/ / /	Lea, NM						
12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA								
TYPE OF SUBMISSION TYPE OF ACTION								
Notice of Intent	Acıdize	Deepen Fracture Treat	<b></b>	duction (Start/Resume) lamation	Water Shut-Off			
Subsequent Report	Casing Repair	New Construct		omplete	Other Clean Out			
Final Abandonment Notice	Change Plans	Plug and Aband Plug Back		iporarily Abandon er Disposal	to 3600'			
<ul> <li>following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)</li> <li>1.) MIRU PU and Above Ground Steel Pit. 4/18/11</li> <li>2.) POOH w/ 2 3/8" tubing &amp; 5 1/2" x 2 3/8" Baker PC AD-1 Packer.</li> <li>3.) RIH w/ 4 3/4" Bit &amp; drill collars on 2 7/8" work string.</li> <li>4.) Cleaned out to TD @ 3600'.</li> <li>5.) RIH w/ 73 Its 4 1/2" 10.5 flush joint liner, set shoe @ 2933', float collar @ 2893'; cemented w/ 70 sx Class C, circulated cement to surface.</li> <li>6.) Cut off 4 1/2" liner &amp; welded on 4 1/2" bell nipple. RIH w/ 3 7/8" Bit &amp; 6- 3 1/8" drill collars; drilled out float collar, tested liner, held.</li> <li>7.) Continued drilling composite plug &amp; pushed plug to 3600'.</li> <li>8.) Continued drilling composite plug &amp; 2946', circulated clean.</li> <li>8.) Continued drilling composite plug &amp; 2989' (Top Perf- 2986').</li> <li>10.) Acidized Perfs 2986' 3320' &amp; OH 3350'-3600' w/ 22,000 gallons 90/10 Mixture of NEFE 15% Acid/Xylene plus 18,000#s rock salt.</li> <li>11.) POOH w/ 2 7/8" work string; RIH w/ on/off tool &amp; injection string.</li> <li>12.) Ran Preliminary MIT, test good, pulled chart for BLM/NMOCD; witnessed and signed by Mark Whitaker, NMOCD Field Representative.</li> </ul>								
14 I hereby certify that the foregoing is t		9			· · · · · · · · · · · · · · · · · · ·			
Mei	anie Reyes	Tıtle	Enginee	er Assistant				
Signature		Date 05	/18/2011	AUDEP				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved by Conditions of approval, if any, are attached Approval of this notice does not warrant or certify					JUN 5 2011 Dates Amon			
that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations processing to the subject lease which would Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to fictutious or fraudulent statements or representations as to any matter within its jurisdiction				6 12	V OF LAND MANAGEMENT <u>LSBAD FIELD OFFICE</u> nt or agency of the United States any faise,			
(Instructions on page 2)								

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