Treat Later's sources Comparison Compar	Submit To Appropriate State Lease - 6 copies	e District	Office			State of New M									m C-105
Conservation Division Standard Annue, Annue, Not 1971 A 1872 South St. Francis Dr. State Oil & Gas Lesse No. Vell Committee Com	District I 1625 N. French Dr., H	obbs, NN	M 88240	HOBB	OCD						WELL API			***	ne 10, 2003
STATE	District II Oil Concervation Division							-							
Santa Fc, NM 8/3US State Oil & Gas Lease No.		Aztec. N	M 87410	IUN 1	4 242	20 South St. Fr	anci	is Dr	•						
The proof well Desprise Des	District IV			٩		Santa Fe, NM	875	05			State Oil & 0	Gas Leas	se No.		
16 Type Completion New DEEPEN PLUG DIFF Leaker CC State	WELL CO	OMPL	ETION	I OR Ra	COMP	ETION REPOR	RT A	AND	LOG	7	74	# # "	77 9 67	37773	7. 100
Dept. Dept	la Type of Well:									7	7 Lease Name	or Unit Ag	greement N	ame	
New New New New New New New	OIL WEL	L 🗵	GAS WE		RY 📙	OTHER				-					
2 Name of Operating LLC	NEW ⊠ W	ORK.	☐ DEE				ER					Leak	ter CC St	ate	
3. Address of Operator 550 W. Texas Ave., Suite 100 Midland, TX 79701 Well Location Unit Letter H 1650 Feet From The North Line and 330 Feet From The East Line Section 16 Township 17S Range 32E North Many Letter County 10 Date Spunded 11 Date TD Reached 17 17! Minlage Compl. How Many 13 Elevations (DER 6KB, RT, GR, etc.) 14: Else Canapheed 4061 'GR 4091' 14: 19:11 15 Total Depth 16: Phig Back T 17: Hong Many 17: Hong Produced 17: 18: Internate Rotary Tools Drilled By X 19: 19 Producing Interval(s), of this completion - Top, Button, Name 560 - 6820 'Veso Drilled By X 19: Producing Interval(s), of this completion - Top, Button, Name 560 - 6820 'Veso Drilled By X 21: Type Electric and Other Logs Run CASING RECORD (Report all strings set in well) 23: CASING SIZE WEIGHT LB #FF DEFPH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 134 48 625 1774 550 134 48 625 1774 550 134 48 625 1774 550 134 48 625 1774 550 134 48 625 1774 550 134 48 625 1774 1250 134 48 625 1774 1250 134 135 135 135 135 135 135 135 135 135 135										- 1	8. Well No.				
3. Address of Operator	COG Operati	ng LL	С										025		
Will Letter						· · · · · · · · · · · · · · · · · · ·				9	9 Pool name or	Wildcat			
Will Letter	550 W. Texa	s Ave.	Suite 1	00 Midlar	d, TX 79	9701					Ka. Ma	aljamar, Y	Yeso, We	st 44500)
10 Date Spudded															
10 Date Spudded	· Unit Letter _	<u>F</u>	Н	1650	Feet	From The Nor	<u>th</u>	L	ine and	3	30 Fee	t From Th	e <u> </u>	ast	_Line
A/9/11													T		
19. Producing Interval(s), of this completion - Top, Bottom, Name 20 Was Directional Survey Made No	4/9/11		4/19/1	1		5/11/11		l		406	61' GR	etc)			d
7030 6960	15 Total Depth		16. Plug B	ack T D			Many				Rotary Tools		Cable	ools	
21 Type Electric and Other Logs Run															
CN / HNGS	19. Producing Interv	val(s), o	f this com								20) Was Di			;
CASING SIZE WEIGHT LB #T DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED	·21 Type Electric an	d Other	r Logs Run					 			22 Was Well	Cored		· ·	
CASING SIZE WEIGHT LB /FT DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 133/4 48 625 171/2 550	22			Ci			n (Dane	ort oll c	trin	as set in w		NO		
131/4			WEIG	HT LB /FT	UA		W (<u> </u>		11111) A	MOUNT F	ULLED
17															
24. LINER RECORD 25. TUBING RECORD															
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DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED			<u>-</u>			-	-				27/8	6719		<u> </u>	
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED	26 Perforation re	cord (in	terval size	and number	<u> </u>		27	ACII	CHOT	FR A	CTURE CEN	MENT S	OHEEZE	FTC	
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6620 - 6820	1														
PRODUCTION Date First Production															
PRODUCTION Date First Production Date First Production Date First Production S/19/11 Date of Test Hours Tested Choke Size Prod'n For Test Period Test Water – Bbl. Oil Gravity – API – (Corr) JUN 1 6 2011 Test Witnessed By Sold Name Printed Name Netha Aaron Title Regulatory Analyst Date 6/3/11	0020 - 0020 1	511,	20 110103	OI LI	ı										
Date First Production Date First Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod or Shut-in)	28					PRODUC	TI		. 5520		_ See amaini				
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37.4 29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Sold Logs, C102, C103, Deviation Report, C104 31 .Thereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Signature Printed Name Netha Aaron Title Regulatory Analyst Date 6/3/11		Casıng	g Pressure	1		Oil – Bbl				, N					
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30. List Attachments Logs, C102, C103, Deviation Report, C104 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed Name Netha Aaron Title Regulatory Analyst Date 6/3/11	29 Disposition of C	as <i>(Sold</i>	d, used for	fuel, vented,	etc)					1		Test Witne	ssed By		
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Signature / Company Name Netha Aaron Title Regulatory Analyst Date 6/3/11	31.1 hereby certif	y that t	he inform	ation show	on both :	sides of this form as	true	and co	mplete to	the b	pest of my kno	wledge ar	nd belief		
	Signature E-mail Address	UL oaai	Macon ron@con	Man choresour	11L		Aaro	on	_Title	I	Regulatory A	nalyst	Date	6/3/11	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sou	ıtheasteri	n New Mexico	Northwester	n New Mexico
T. Anhy T. Canyon		T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C'
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2229	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T.Queen	3196	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	3970	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	5461	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T
T. Blinebry		T. Gr. Wash	T. Morrison	T
T.Tubb	6922	T. Delaware Sand	T.Todilto	T
T. Drinkard		T. Bone Spring	T. Entrada	T
T. Abo		T. Morrow	T. Wingate	T
T. Wolfcamp		T. Yeso 5544	T. Chinle	T.
T. Penn		Т.	T. Permian	T
T. Cisco (Bough C)		T.	T. Penn "A"	Т

OIL OR GAS SANDS OR ZONES

No 1 from	to		toto	
,				
		IPORTANT WATER SANDS		
Include data on rate o	f water inflow and elevation	to which water rose in hole.		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
						a*** 1	
						.	
			1273				

Leaker CC State #25 API#: 30-015-39932 Lea, NM

C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED				
5560 - 5685	Acidized w/ 2500 gals acid.				
	Frac w/ 111,677 gals gel, 113,167# 16/30				
	Ottawa Sand, 21,837# 16/30 Super LC				

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.						
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED					
6080 - 6280	Acid w/ 3500 gals acid.					
	Frac w/ 125,680 gals gel, 148,378# 16/30					
	Ottawa Sand, 31,849# 16/30 Super LC					

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.						
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED						
6350 - 6550	Acidize w/ 3500 gals acid.					
	Frac w/ 125,225 gals gel, 146,870# 16/30					
	Ottawa Sand, 31,194# 16/30 Super LC					

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.						
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED						
6620 - 6820	Acidize w/ 3500 gals acid.					
	Frac w/ 125,549 gals gel, 145,895# 16/30					
	Ottawa Sand, 30,910# 16/30 Super LC					