

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

HOBSOCO
JUN 08 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-20829
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1399-10
7. Lease Name or Unit Agreement Name Vacuum Glorieta East Unit Tract 5
8. Well Number 03
9. OGRID Number 217817
10. Pool name or Wildcat Vacuum Glorieta
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Injection ☒

2. Name of Operator
ConocoPhillips Company

3. Address of Operator 3300 N "A" St, Bldg 6
Midland, TX 79705

4. Well Location
Unit Letter O : 460 feet from the South line and 1980 feet from the East line
Section 29 Township 17S Range 35E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐ OTHER: Conversion to Injection ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of
proposed completion or recompletion.

11/30/10 MIRU
12/02/10 TIH Open ended to 6175
12/03/10 pump 20 bbls fresh water spacers, 80 sx cl C cmt
12/07/10 set pkr @5993', TIH open ended to 6000'
12/08/10 pump 80 sx cl C neat cmt
12/09/10 Drill out cmt from 5776'-6052' 12/10/10 Drill Cmt 6052'-6160' TIH w/ 4.5" cast iron cmt retainer and 2-3/8" tbg to 5975'
12/14/10 pump 250 sx cl C cmt squeeze sting out of retainer
12/16/10 drill cmt to 6042' clean out to 6131'
12/21/10 set RBP #1 @ 4047' #2 @ 2531' RU pwerswivel wash sand down to RBP @ 2531' Release rbp
12/30/10 TIH w/4 jts tail pipe @ 6095' Pump 12 bbls 15% acid, set pkr @ 5345' w/tail pipe @ 5495' pump 21 bbls 15% acid
12/31/10 TIH w/injection pkr and 41 stands for kill string
01/04/11 set pkr @ 5992' Test csg to 520 psi for 30 min 01/05/11 NDBOP NUWH, load and test csg to 580 psi, lost 20 psi in 30
min, blow out pump out plug, RDMO

Spud Date:

Rig Release Date:

WFX-856

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

B. Maiorino

TITLE Regulatory Specialist

DATE 06/06/2011

Type or print name Brian D Maiorino

E-mail address: brian.d.maiorino@conocophilips.com PHONE: (432)688-6913

For State Use Only

APPROVED BY:

[Signature]

TITLE

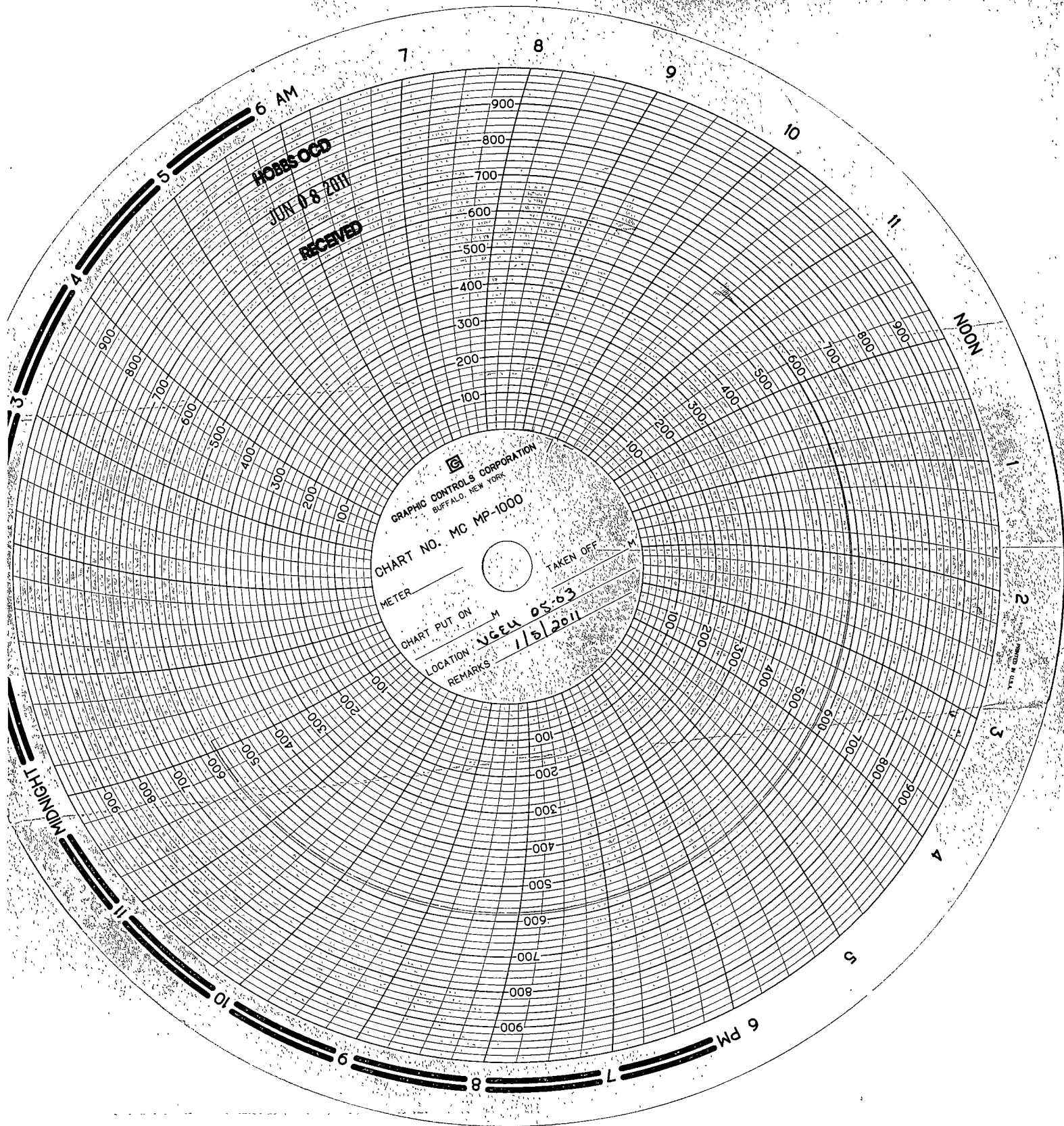
STAFF MGR

DATE

6-9-2011

Conditions of Approval (if any):

OK



1-5-2011

VGEU

05-03

API 300252082900

CAK:11111

Bill