

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87401
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
RECEIVED
OIL CONSERVATION DIVISION
MAR 04 2011
1220 South St. Francis Dr.
Santa Fe, NM 87505
HOBSOCD

Form C-103
June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-025-26391
1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection ☒		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator XTO Energy, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701		7. Lease Name or Unit Agreement Name: Arrowhead Grayburg Unit
4. Well Location Unit Letter 0 : 660' feet from the South line and 1650' feet from the East line Section 12 Township 22S Range 36E NMPM County Lea		8. Well Number 210
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 005380
		10. Pool name or Wildcat Arrowhead; Grayburg

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Clean out, Squeeze perfs, Acids & RWTI ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/22/09 - RIH w/notch collar, tag PTBD @ 4052', RIH w/CICR, leave CICR swinging @ 3592'
10/23/09 - Set CICR @ 3590', squeezed Grayburg perfs fr 3664-3900 w/300 sxs C cmt, squeeze held @ 2360psig, sting out of CICR, left 1/2sx cmt on CICR, PUH
10/26/09 - DO cmt & CICR fr 3590-3803', circ hole clean
10/27/09 - Tag cmt @ 3803', DO cmt to 3815', set CIBP@3805', RIH & perf Grayburg fr 3797-3720' (68holes)
10/28/09 - Acids perfs fr 3720-3797' w/5500gls 15% 90/10 acid, flush w/50bbls FW, CO fr 3722-3805'
10/30/09 - RIH w/tbg & set pkr @ 3599', test to 450psig w/no loss (Mark Whitaker notified of test 10/29/09), RDMO PU, RWTI - MIT chart attached

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patty Urias TITLE Regulatory Analyst DATE 3/2/11

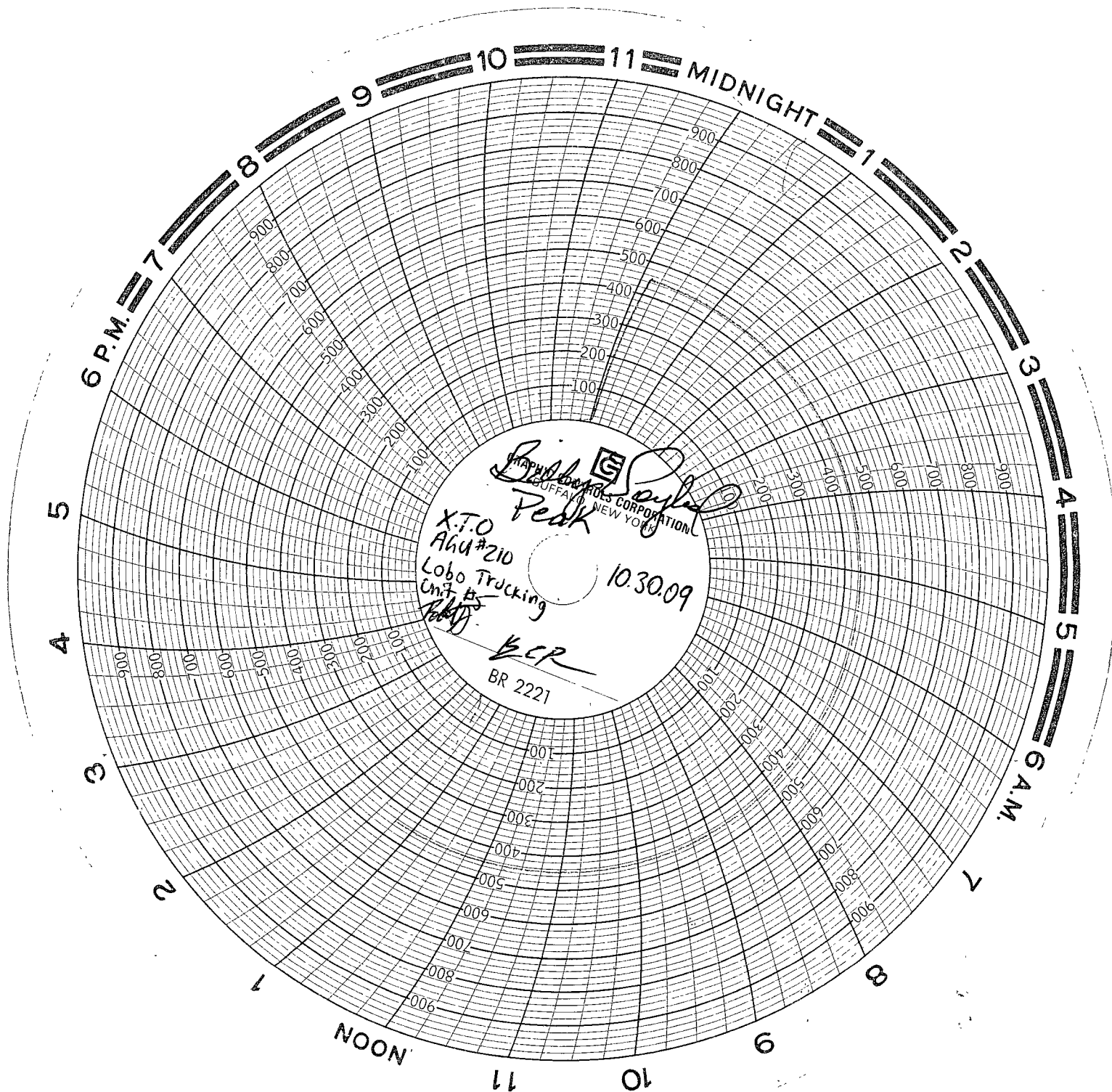
Type or print name Patty Urias E-mail address: patty_urias@xtoenergy.com PHONE 432-620-4318

For State Use Only

APPROVED BY [Signature] TITLE Staff Manager DATE 5-15-2011

Conditions of Approval (if any):

JUN 16 2011



RECEIVED

MAR 04 2011

HOBBSOCD

ARROWHEAD GRAYBURG UNIT #210

ELEV GL 3469'
KB 13' TO GL
DF 12' TO GL

