

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88201
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD
JUN 08 2011
RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-31965 ✓
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injection		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No.
3. Address of Operator 3300 N "A" St, Bldg 6 Midland, TX 79705		7. Lease Name or Unit Agreement Name Warren Unit Blinebry ✓
4. Well Location Unit Letter L : 2060 feet from the South line and 660 feet from the West line Section 27 Township 20S Range 38E NMPM County Lea		8. Well Number 110 ✓
		9. OGRID Number 217817 ✓
		10. Pool name or Wildcat Warren; Blinebry Tubb 046 - ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Conversion to Injection ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/27/11 Cmt squeezed csg perfs 5730'-5882' w/150 sx thicktropic cmt 130 sx into perfs
1/28/11 Drilled on cmt and retainer, circ clean
1/31/11 drilled out cmt 5675'-5875' ,2/07/11 drilled out 5875'-6606' circ clean
2/08/11 set CIPBP @ 6350' Perf in Blinebry: 6995'-6011', 6173'-6182'
6239'-6249', 6288'-6296' @ 2 spf
2/10/11 Acidize Blinebry perfs 6173'-6296'
2/11/11 set pkr 6052' acidize 6052'-6296'
Total: 7400 gal 15% NEFE HCL acid
2/17/11 Set CBP @5880' dump 10' cmt on CBP @5880'
2/23/11 drill cmt 5296'-5346' ,2/24/11 drill cmt 5346'-5423' ,2/25/11 drill cmt 5423'-5860'
2/28/11 drill out CBP @ 5874' move tbg down hole to 6330'
3/09/11 Pressure up to 550#, OCD witness MIT and approved

Spud Date:

Rig Release Date:

WFX-866

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Brian D. Maiorino

TITLE Regulatory Specialist

DATE 06/03/2011

Type or print name Brian D Maiorino

E-mail address: brian.d.maiorino@conocophillips.com PHONE: (432)688-6913

For State Use Only

APPROVED BY:

[Signature]

TITLE

STAFF MGR

DATE

6-9-2011

Conditions of Approval (if any):

CDX

