District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-101 Revised June 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

AMENDED REPORT

APPL	ICATI	ON FOR	R PERMIT	TO D	RILL,	RE-E	NTER	, DI	CEPE	N, PLUGB	ACK, C	OR AD	D A ZONE	
¹ Operator Name and Address										1	² OGRID Number			
Pride Energy Company PO Box 701950							151323 ³ API Number							
Tulsa, OK 74170-1950								30 - 025 - 36464						
³ Prope	rty Code 34327					Property Na selley 36 St						⁶ We		
	34327	I.				irface L		n						
LII. or lot no	Section	Tourship	Range	Lot		Feet from						County		
UL or lot no. Section Township			37E N					S		1,980 W		w	Lea	
N 36 198 37E N 66 ⁸ Proposed Bottom Hole Locat														
UL or lot no. Section Township		Township			ot Idn Feet fro				Feet from the	í	Vest line	County		
UL or lot no.	Section	Township	Tungo						-					
	<u>L</u>	J	Proposed Pool 1	<u></u>						4 ⁰¹	roposed Poo	12	<u> </u>	
	Ska		bo OitWilden-				110000010012							
		d a		-										
¹¹ Work	Type Code		¹² Well Type Co						¹⁴ Lease Type Code S			¹⁵ Ground Level Elevation 3600		
16 N	E ¹⁶ Multiple		¹⁷ Proposed Depth		R ¹⁸ Formation					¹⁹ Contractor		²⁰ Spud Date		
	N		7775 A			Abo				nice Well Service			ASAP	
·		1		Propo	sed Ca	ising an	nd Cem	nent	Progra	<u>m</u>	·····			
Hole S	Size	Cas	ing Size	Casin	g weight/	foot	Setting Depth		Sacks o	Sacks of Cement		Estimated TOC		
12.25			8.625		24		151	1515 (in place)		670		Surf. (circ. 124 to pit)		
7.87	5		5.5	1	15.5 & 17		7025 (in place)		13001 2 3			3046' B4 CBL		
4.7	5		4"		9.5		77	75'-67	75'		<u></u>		6775'	
											<u></u>		<u>}</u>	
											5.6. C)		
²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone.										new productive zone.				
Describe the blowout prevention program, if any. Use additional sheets if necessary.														
1) Deepen w	1) Deepen well to 7775'.									1000		. Š	/	
2) Set 4" liner. Permit Expires 1 Year From ApproVal														
3) Recomplete from Drinkard to Abo (Using steel tank for PIT.)														
²³ I hereby certify that the information given above is true and complete to the							OIL CONSERVATION DIVISION							
best of my knowledge and belief.							Approved by:							
Signature:							Aus Colleans							
Printed name: John W. Pride							Title: Visk. Sup							
Title: Pres. of Pride Oil & Gas Co., Inc.,							Approval Date: Expiration Date:							
as General Partner of Pride Energy Company							3/31/05 3/31/06							
E-mail Addr	ess: johnp	@pride-ener	gy.com						+ 342 - 7 % or					
Date: Phone:							Conditions of Approval:							
March 29, 2005 918-524-9200						Attached								

Well: Shelley 36 State #6

Location:	660' FSL &	1980' FWL, S	ec 36-19S-3	7E, Lea Co	o., NM
КВ					API # 30-325-36464
DF	3617'				W.I
GL	3600'				I.I
Permanent I	Datum = Kelly Bu	shing, 18' abo	ove GL		
Casing: 8 ⁵ / ₈ " 24# H-40 STC @ 1515' w/ 685 sx in 12 ¹ / ₄ " hole					
					TOC = 3046' by CBL
TD = 7225'		PBTD = 6	937'		
Perfs:	Drinkard	6858'-74',	3 spf, 48 ho	les	
Tubing:	21/8"	6.5# J-55 8r H	EUE @ 6914	. '	
Packer / TA	C: TAC	@ 6780'	SN:	6882'	

• JOB DESCRIPTION • Deepen well to Abo. Log, set liner and complete as pumping well.

• **PROCEDURE** •

- 1. MIRU Eunice Well Service. Pull rods and pump. ND wellhead, NU BOPs. POOH w/ tubing @ TAC. Pick up 4³/₄" bit and DCs on 2⁷/₈" tubing. Clean out to PBTD @ 6937'. Circulate and load hole w/ drilling mud as per MI recommendation.
- 2. Drill out shoe and cmt to original TD of 7225'. Continue drilling to 7775'. Circulate and condition hole. TOOH.
- 3. Run log suite as per geologist's recommendation.
- 4. Wait on orders from Tulsa. If completion is warranted, proceed as follows.
- 5. TIH to TD. Circ hole clean. POOH.
- 6. Run and cement 1000' of 4" 9.5# J-55 liner w/ btm @ TD and top of liner @ 6775'or higher (but at least 80' above top of old Drinkard perfs @ 6858'.) Liner hanger/pkr assy and cement w/ 75 sx. Set liner pkr, release from liner hanger and POOH laying down 2⁷/₈"tbg.
- 7. TIH w/ 4³/₄" bit on 2³/₈" tubing and dress off TOL. POOH. TIH w/ 3³/₈" bit and clean out liner to FC.
- 8. Run CBL under pressure to TOL.
- 9. Abo completion and stimulation details will follow later.









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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Form C-102 Revised June 10, 2003 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Santa Fe, NM 87505

1	API Number	r		² Pool Code <u>3</u> 5 4 0 ³ Property Name ⁴ Well Number						
3	0-025-36464			954VL	tear					
⁴ Property (Code				1,	• Well Number				
34327						6				
'OGRID I		[*] Operator Name								
151323						' Elevation 3600				
	••••••••••••••••••••••••••••••••••••••			10	Surface	Location				
UL or lot no.	Section	n Township Range Lot Idn Feet from the North/South line Feet from the East/West				East/West line	County			
N	36	19S 37E		N	660	s	1980	w	Lea	
			¹¹ Bo	ttom Hole L	ocation If	Different From	n Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
¹² Dedicated Acres	s ¹³ Joint of	r Infill 14 Con	solidation	Code ¹⁵ Order N	ło.					
40 10	Φ					· ·				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16		¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true
		and complete to the best of my knowledge and belief.
		Signature Signature
		John W. Pride Printed Name
		Pres. of Pride Oil & Gas Co., Inc. as Gen. Partner of Pride Energy Company
		Title and E-mail Address
		johnp@pride-energy.com
		3/29/05
		¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was
21		plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the
1	1	best of my belief.
		Date of Survey
		Signature and Seal of Professional Surveyor:
		(see attached)
1		
		Certificate Number
//		:- 1007 -