Submit To Appropriate District Office Two Copies State of New Mexico									Form C-105									
Two Copies District 1 1625 N. French Dr., Hobbs, NM 88240 HOBBS Carry, Minerals and Natural Resources								-	July 17, 2008 1. WELL API NO.									
District II									Ì	30-025-34285								
1301 W. Grand Avenue, Artesia, NM 882 WAY 1 3 2011 Oil Conservation Division District III									Ī	2. Type of Lease								
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South St. Francis Dr.										-	☐ STATE ☑ FEE ☐ FED/INDIAN 3. State Oil & Gas Lease No.							
1220 S. St. Francis I	Or., Santa F	e, NM 87				Santa Fe, N						3. State On &	Gas	Lease No				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									ana ana									
4. Reason for filing:										Lease Name or Unit Agreement Name Lucky Strike								
▼ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)								6. Well Number:										
C-144 CLOS #33; attach this an	d the plat	TACHM to the C-	ENT (Fil 144 closur	in boxe e report	s#1 thre	ough #9, #15 Da dance with 19.1	te Rig 5.17.	g Relea 13.K N	ised a	and #32 and/ C)	or	001						
7. Type of Comp		l work	OVER [DEEPE	NING	⊠ PLUGBACK		DIFFE	EREN	T RESERV	OIR	OTHER_						
New Well ☐ WORKOVER ☐ DEEPENING ☑PLUGBACK ☐ DIFFERENT RESERVOR 8. Name of Operator Apache Corporation										9. OGRID 873								
10 Address of Or	Apac	JIE COI	poration								\dashv	11. Pool name or Wildcat						
10. Address of Op	30 Mi	3 Veter dland,	ans Airp TX 7970	ark Lar)5	ne, Su	ite 3000						Blinebry O&G(Oil)6660/House; Tubb (78760)						
12.Location	Unit Ltr	r Section		Township		Range Lot		Feet fro		Feet from the	he	N/S Line	Feet from the		E/W Line		County	
Surface:			14	20	S	38E				1980		S	660			E	Lea	
вн:																		
13. Date Spudded			cached		Date Rig 22/199	Released	•			Date Compl 10/2008	ctcd	(Ready to Prod	uce)			tions (DF etc.) 357	and RKB,	
02/05/1998 18. Total Measure	02/21				,	k Measured Der	nth.				iona!	Survey Made?	,				ther Logs Run	
7820'				7350	י'	•			20.	Was Direct	i Ona	- July bull voy lyllude.		21. 191		io una O	nor Bogs Run	
22. Producing Int Blinebry 5957'				2'														
23.	•					ING REC	OR	D (R			ring							
CASING SIZ	ZE	WEI	GHT LB./ 24#	FT.		DEPTH SET		HOLE SIZE				CEMENTING RECORD				MOUNT	PULLED	
8-5/8" 5-1/2"		15	.5# & 17	#	1662' 7820'			12-1/4" 7-7/8"				500 sx Class C 1675 sc Class C						
3-1/2		10	. O# CC 17	т-		7020		1-110				10.0 00 01000 0						
								-										
24.	1		Lac	707011	LIN	ER RECORD	D) 170				25.	5. TUBING RECOR				T D i Ozz	DD AVE	
SIZE	TOP		ВО	ГТОМ	<u> </u>	SACKS CEM	ENI	SCR	CEEP	·	SIZ	. <u>г</u> 2-7/8"	וען	6799		PACK	ER SET	
	+					1		 				2 170	+	- 0,00		, , , , , , , , , , , , , , , , , , ,		
26. Perforation	record (in	terval, si	ze, and nu	mber)				27.	AC.	ID, SHOT,	FRA	ACTURE, CE	MEN	IT, SQU	EEZE,	ETC.		
Blinebry 5957								DEF		INTERVAL		AMOUNT AND KIND MATERIAL USED 2000 gal 15% acid; 39,774 gal SS-25, 82,000# sand; 1848 gal gel						
Tubb 6623'-6752' (2 SPF, 36 holes) Producing Abo 7401'-7723' (1 SPF, 25 holes) CIBP @ 7350' w/2 sx cmt							b 6623'-6752'		2000 gal 15	% acid:	39,774 gal	SS-25, 8	2,000# san	d; 1848 gal gel				
ADO 7401-77	23 (1.5	PF, 23	noies) C	ibr w	7330	W/Z SX CITIL				,,,,, -, -,, -,, -,, -,, -,		<u> </u>			-			
28.							PR	ODI	JC'	TION	-					HAV	3-462	
Date First Produc	tion		Produc	tion Metl	nod (Flo	wing, gas lift, p)	Well Status	(Pro	d. or Shut	-in)	7114	s real	
01/10/20		0 Pumping Unit								Producing								
Date of Test	Hours	Tested	Ch	oke Size		Prod'n For		Oil ·	- Bbl		Gas	- MCF		ater - Bbl		Gas - C	Oil Ratio	
01/27/2008	3 24	24 Test Period 33			94	62		2		2848	3							
Flow Tubing Press.	Casing Pressure Calcu		alculated 24- Oil - Bbl.			Gas - MCF			Water - Bbl.		1	ril Gravity - API - (Corr.)						
29. Disposition of Gas (Sold, used for fuel, vented, etc.)								36.3 30. Test Witnessed By										
Sold Apache Corp.																		
31. List Attachmo	ents C-10	2's. C-	103, C-1	04's														
32. If a temporary					with th	e location of the	temp	orary r	pit.	· ···· · · · · · · · · · · · · · · · ·								
33. If an on-site b	_																	
I have be a second	£, 414 -1	ho inf		.ho	n L -	Latitude	f	aa is 1	····	and so	104-	Longitude	£	Irra co - I	d~	NA J L -1:	D 1927 1983	
I hereby certij	y tnat tl	ne infor i	mation s	nown c		Printed	_			-		_		knowle	age an			
Signature	Lees	-	tolla	ind	_	Name Rees	a Ho	olland		Tit	le ^S	Sr. Engr Tec	h			Date	05/11/2011	
E-mail Addre	ss Rees	sa.Holla	ind@apa	checo	p.com	<u> </u>						1-						
												Ko	JUN	202	2011	-		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northw	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen	T. Silurian	T. Menefee	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout_	T. Elbert					
T. San Andres	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry 6008'	T. Gr. Wash	T. Dakota						
T.Tubb 6525'	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto_						
T. Abo 7104'	T.	T. Entrada						
T. Wolfcamp	T.	T. Wingate						
T. Penn	T.	T. Chinle						
T. Cisco (Bough C)	T.	T. Permian						
		1	OIL OR GAS SANDS OR ZONES					
No. 1, from	to	No. 3, from	to					
No. 2. from	to							
	IMPORTA	ANT WATER SANDS						
Include data on rate of wa	ater inflow and elevation to which	h water rose in hole.						
No. 1, from	to	feet	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
No. 2. from	to	feet	feet					
No. 3, from	to	feet						

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
		,					
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