

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> Energy, Minerals and Natural Resources  <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505		<b>Form C-105</b> July 17, 2008						
		MAY 23 2011 RECEIVED								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Edith Butler B  6. Well Number:  006						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Apache Corporation				9. OGRID 873						
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705				11. Pool name or Wildcat BliO&G(Oil)/TubbO&G(Oil)/Brunson;Dr-Abo, S <span style="float: right;">K2</span>						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	J	13	22S	37E		2310	S	1650	E	Lea
BH:										
13. Date Spudded 03/17/2011	14. Date T.D. Reached 03/26/2011	15. Date Rig Released 03/26/2011		16. Date Completed (Ready to Produce) 05/06/2011		17. Elevations (DF and RKB, RT, GR, etc.) 3327' GL				
18. Total Measured Depth of Well 7050'		19. Plug Back Measured Depth 7001'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CSGR/DLL/CPhDen/BHP				
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry 5472'-5978'; Tubb 6110'-6228'; Abo 6682'-6958'										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8-5/8"		24#		1224'		12-1/4"		660 sx Class C		
5-1/2"		17#		7050'		7-7/8"		1135 sx Class C		
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREEN		25. TUBING RECORD			
							SIZE		DEPTH SET	
							2-7/8"		6951'	
<b>26. Perforation record (interval, size, and number)</b>										
Blinebry 5472'-5978' (2/4 SPF, 108 holes) Producing Tubb 6110'-6228' (2 SPF, 88 holes) Producing Abo 6682'-6958' (2 SPF, 130 holes) Producing										
<b>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</b>										
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED				
Blinebry 5472'-5978'						11,176 gal acid, 92,022 gal SS-25, 166,980# sand, 9,618 gal gel				
Tubb 6110'-6228'						5092 gal acid, 54,236 gal SS-25, 60,695# sand, 4788 gal gel				
Abo 6682'-6958'						10,000 gal acid (did not frac)				
<b>28. PRODUCTION</b>										
Date First Production 05/06/2011		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit				Well Status (Prod. or Shut-in) Producing				
Date of Test 05/11/2011	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 23	Gas - MCF 130	Water - Bbl. 100	Gas - Oil Ratio 5652			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 39.6				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Apache Corp.			
31. List Attachments Inclination Report, C-102's, C-103, C-104's (Logs included)										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Reesa Holland</i>			Printed Name Reesa Holland			Title Sr. Engr Tech			Date 05/17/2011	
E-mail Address Reesa.Holland@apachecorp.com										

JUN 20 2011

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2538'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2794'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3355'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3707'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3914'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5066'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5122'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5470'	T. Gr. Wash	T. Dakota	
T. Tubb 5899'	T. Delaware Sand	T. Morrison	
T. Drinkard 6298'	T. Bone Springs	T. Todilto	
T. Abo 6571'	T. Rustler 1155'	T. Entrada	
T. Wolfcamp	T. Tansill 2394'	T. Wingate	
T. Penn	T. Penrose 3491'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology