

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD
MAY 23 2011
RECEIVED

WELL API NO. 30-025-40012
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Edith Butler B
8. Well Number 006
9. OGRID Number 873
10. Pool name or Wildcat BliO&G(Oil)/TubbO&G(Oil)/Brunson;Dr-AboS
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3327' GL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other:	
2. Name of Operator Apache Corporation	
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705	
4. Well Location Unit Letter J : 2310 feet from the South line and 1650 feet from the East line Section 13 Township 22S Range 37E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3327' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Completion <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache completed this well, as follows: (see also attached page)

4/04/2011 MIRUSU
4/05/2011 Log; Est TOC @ 90'
4/06/2011 Perf Lower Abo @ 6874-80', 89-96', 6902-08', 48-58' w/2 SPF, 66 holes. Perf Upper Abo @ 6682-98', 6700-08', 13-18' w/2 SPF, 64 holes.
4/07/2011 Acidize Lower Abo w/6000 gal HCL & Upper Abo w/4000 gal HCL.
4/08/2011-4/12/2011 Flowing Abo
4/13/2011 RIH & set CBP @ 6615'. Perf Tubb @ 6110-16', 19-23', 25-33', 37-48', 6218-28' w/2 SPF, 88 holes.
4/14/2011 Acidize Tubb w/4000 gal HCL.
4/15/2011 Attempt to frac Tubb. RU Frac Tech - blender not working properly; finally pump 14,000 gal 25# Turquoise pad; sand\ pressure spike. Canceled job.
4/16/2011 Circ gel out hole.

Spud Date: 03/17/2011

Rig Release Date: 03/27/2011

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reesa Holland TITLE Sr. Engr Tech DATE 05/16/2011

Type or print name Reesa Holland E-mail address: Reesa.Holland@apachecorp.com PHONE: 432/818-1062

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE JUN 20 2011

Conditions of Approval (if any):

Edith Butler B #6
30-025-40012
Completion – Cont'd

4/18/2011-4/25/2011 LD tbg. RDMO - no activity - WO Frac

4/26/2011 MIRUSU

4/27/2011 WO BJ Frac Crew

4/28/2011 Frac Tubb w/40,236 gal SS-25; 60,695# 20/40 SLC, flush w/1092 gal HCL & 4788 gal 10# linear gel. RIH & set CBP @ 6034'. Perf Lower Blinebry @ 5760', 63', 67', 74', 91', 5800', 08', 50', 54', 66', 82', 5913', 14', 56', 58', 61', 77', 78' w/4 SPF, 72 holes. Acidize Lower Blinebry w/5000 gal 15% acid.

4/29/2011 Frac Lower Blinebry w/41,034 gal SS-25; 65,410# sand, flush w/1176 gal HCL & 4410 gal linear gel. RIH & set CBP @ 5734'. Perf Upper Blinebry @ 5472', 76', 78', 82', 5501', 47', 83', 86', 93', 98', 5607', 36', 42', 44', 57', 68', 73', 90' w/2 SPF, 36 holes. Acidize Upper Blinebry w/5000 gal 15% HCL. Frac Upper Blinebry w/50,988 gal SS-25; 101,570# SLC, flush w/5208 gal gel.

5/02/2011 CO & DO CBP's @ 5734' & 6034'

5/03/2011 Finish CO & DO CBP's @ 6034' & 6615'; circ clean.

5/04/2011 Run tracer log.

5/05/2011 RIH w/prod equip.

5/06/2011 Set 640 Pumping Unit; hook up elec & POP.