| Office | State of Ne Energy, Minerals and | w Mexico Natural Resources | Form C-10. June 19, 200 |
|--|--|---|--|
| <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 | Energy, remotate and | 11,000,000 | WELL API NO. / |
| District II 1301 W. Grand Ave., Artesia, NM 88210 | OIL CONSERVA | TION DIVISION | |
| District III | - ART | | |
| 1000 Rio Brazos Rd., Aztec, NM 87410 District IV | Santa Fe, N | IM 87505 | 6. State Oil & Gas Lease No. |
| 1220 S. St. Francis Dr., Santa Fc. NAV. 9 | 3 2011 | | |
| | ICES AND REPORTS ON W | FLLS | 7 Lease Name or Unit Agreement Name |
| (DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "AREA" | | | Edith Butler B |
| PROPOSALS.) 1. Type of Well: Oil Well | Gas Well Other: | | 8. Well Number ₀₀₆ |
| 2. Name of Operator Apache Corporation | | | 9. OGRID Number 873 |
| 3. Address of Operator | | | 10. Pool name or Wildcat |
| 303 Veterans Airpark Lane, Suite 3 | 000 Midland, TX 79705 | | BliO&G(Oil)/TubbO&G(Oil)/Brunson;Dr-Abo |
| 4. Well Location | | | |
| | 2310 feet from the Sou | | |
| Section 13 | Township 22S | | |
| | 11. Elevation (Show wheth 3327' GL | er DR, RKB, RT, GR, etc., | (1) |
| | 3027 OL | ONSERVATION DIVISION 20 South St. Francis Dr. Santa Fe, NM 87505 PORTS ON WELLS OR TO DEEPEN OR PLUG BACK TO A MIT'" (FORM C-101) FOR SUCH Other: 7. Lease Name or Unit Agreement Name Edith Butler B 8. Well Number 006 9. OGRID Number 873 10. Pool name or Wildcat Blio&G(Oil)/Tubbo&G(Oil)/Brunson;Dr-AboS 10. From the South line and 1650 feet from the East line waship 22S Range 37E NMPM County Lea 10. (Show whether DR, RKB, RT, GR, etc.) Sox to Indicate Nature of Notice, Report or Other Data 10. SUBSEQUENT REPORT OF: 11. SUBSEQUENT REPORT OF: 12. SUBSEQUENT REPORT OF: 13. NMPM County Lea 14. COMMENCE DRILLING OPNS. ALTERING CASING COMMENCE DRILLING OPNS. PAND A 15. Indicate Type of Lease STATE FEE S 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name Edith Butler B 8. Well Number 006 9. OGRID Number 873 10. Pool name or Wildcat Blio&G(Oil)/Tubbo&G(Oil)/Brunson;Dr-AboS 10. Subsequent Get from the East line ANS | |
| 12. Check | Appropriate Box to Indic | ate Nature of Notice, | Report or Other Data |
| NOTICE OF IN | NTENTION TO: | SUB | SEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK | | | _ |
| TEMPORARILY ABANDON | | | |
| PULL OR ALTER CASING | MULTIPLE COMPL | J CASING/CEMEN | ΓJOB ∐ |
| DOWNHOLE COMMINGLE | | | |
| OTUED. | Γ | OTHER: Completion | on 🗵 |
| OTHER: | | | |
| 13. Describe proposed or comp | | | d give pertinent dates, including estimated dates wellbare diagram of proposed complete |
| 13. Describe proposed or comp of starting any proposed w | | | d give pertinent dates, including estimated dates tach wellbore diagram of proposed completion |
| Describe proposed or comp of starting any proposed w or recompletion. | ork). SEE RULE 1103. For 1 | Multiple Completions: At | |
| Describe proposed or comp of starting any proposed w or recompletion. Apache completed this well, as f | ork). SEE RULE 1103. For 1 | Multiple Completions: At | |
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Edith Butler B #6 30-025-40012 Completion – Cont'd

4/18/2011-4/25/2011 LD tbg. RDMO - no activity - WO Frac

4/26/2011 MIRUSU

4/27/2011 WO BJ Frac Crew

4/28/2011 Frac Tubb w/40,236 gal SS-25; 60,695# 20/40 SLC, flush w/1092 gal HCL & 4788 gal 10# linear gel. RIH & set CBP @ 6034'. Perf Lower Blinebry @ 5760', 63', 67', 74', 91', 5800', 08', 50', 54', 66', 82', 5913', 14', 56', 58', 61', 77', 78' w/4 SPF, 72 holes. Acidize Lower Blinebry w/5000 gal 15% acid.

4/29/2011 Frac Lower Blinebry w/41,034 gal SS-25; 65,410# sand, flush w/1176 gal HCL & 4410 gal linear gel. RIH & set CBP @ 5734'. Perf Upper Blinebry @ 5472', 76', 78', 82', 5501', 47', 83', 86', 93', 98', 5607', 36', 42', 44', 57', 68', 73', 90' w/2 SPF, 36 holes. Acidize Upper Blinebry w/5000 gal 15% HCL. Frac Upper Blinebry w/50,988 gal SS-25; 101,570# SLC, flush w/5208 gal gel.

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5/02/2011 CO & DO CBP's @ 5734' & 6034'

5/03/2011 Finish CO & DO CBP's @ 6034' & 6615'; circ clean.

5/04/2011 Run tracer log.

5/05/2011 RIH w/prod equip.

5/06/2011 Set 640 Pumping Unit; hook up elec & POP.