

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88200 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008						
		HOBBS OGD JUN 07 2011 RECEIVED								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Walter Lynch						
				6. Well Number: 013						
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER										
8. Name of Operator Apache Corporation				9. OGRID 873						
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705				11. Pool name or Wildcat BliO&G(ProGas)/TubbO&G(Oil)/Brunson; DrAbo						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	E	1	22S	37E		1650	N	330	W	Lea
BH:										
13. Date Spudded 03/28/2011	14. Date T.D. Reached 04/05/2011	15. Date Rig Released 04/06/2011		16. Date Completed (Ready to Produce) 05/16/2011		17. Elevations (DF and RKB, RT, GR, etc.) 3357' GL				
18. Total Measured Depth of Well 6920'		19. Plug Back Measured Depth 6875'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run DLL/CNPhDen/BHP/SGR/CSSGR				
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry 5438'-5942'; Tubb 6039'-6151'; Abo 6641'-6732'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8-5/8"		24#		1245'		12-1/4"		660 sx Class C		
5-1/2"		17#		6920'		7-7/8"		1100 sx Class C		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD		SIZE		DEPTH SET
								2-7/8"		6770'
26. Perforation record (interval, size, and number) Blinebry 5438'-5942' (2 SPF, 96 holes) Producing Tubb 6039'-6151' (2 SPF, 42 holes) Producing Abo 6641'-6732' (4 SPF, 128 holes) Producing										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.										
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED				
Blinebry 5438'-5942'						9660 gal acid; 116,666 gal SS-25; 211,236# 20/40 sand; 11,256 gal gel				
Tubb 6039'-6151'						6000 gal acid; 54,000 gal SS-25; 102,284# 20/40 sand; 5880 gal gel				
Abo 6641'-6732'						5000 gal 15% NEFE DXBX acid				
28. PRODUCTION										
Date First Production 05/16/2011		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit				Well Status (Prod. or Shut-in) Producing				
Date of Test 05/25/2011	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 25	Gas - MCF 221	Water - Bbl. 44	Gas - Oil Ratio 8840			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 40.3				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Apache Corp.			
31. List Attachments Inclination Report, C-102's, C-103, C-104's (Logs submitted 4/18/2011)										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature Reesa Holland			Printed Name Reesa Holland			Title Sr. Engr Tech			Date 06/03/2011	
E-mail Address Reesa.Holland@apachecorp.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2518'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2777'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3338'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3687'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3933'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5050'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5123'	T. Ellenburger	Base Greenhorn	T. Granite Wash 6621'
T. Blinebry 5411'	T. Gr. Wash	T. Dakota	
T. Tubb 5862'	T. Delaware Sand	T. Morrison	
T. Drinkard 6279'	T. Bone Springs	T. Todilto	
T. Abo 6540'	T. Rustler 1176'	T. Entrada	
T. Wolfcamp	T. Tansill 2379'	T. Wingate	
T. Penn	T. Penrose 3487'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology