

District I  
1625 N French Dr., Hobbs, NM 88201  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD

JUN 06 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

WELL API NO. 30-025-39906
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. A0 -1469-0010
7. Lease Name or Unit Agreement Name Apache State Q
8. Well Number 009
9. OGRID Number 873
10. Pool name or Wildcat Weir; Drinkard (63840)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other:	
2. Name of Operator Apache Corporation	
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705	
4. Well Location Unit Letter I : 1710 feet from the South line and 660 feet from the East line Section 16 Township 20S Range 37E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3530' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Completion <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache completed this well in the Abo, as follows:

12/23/2010 MIRUSU. Log - TOC @ Surface. Perf Abo @ 7532-36', 72-78', 84-86', 88-92', 7599-7603' w/2 SPF, 50 holes.  
12/27/2010 Attempted to break down perfs; no results. Pumped <10 bbls acid, flush w/~110 bbls 2% KCL FW.  
12/28/2010 Perf Abo Stage 2 @ 7361-63', 68-72', 88-93', 7404-08', 17-25', 66-74' w/2 SPF, 74 holes. Acidize w/3000 gal 15% NEFE.  
12/29/2010-12/30/2010 Swab & pull tbq.  
12/31/2010 RIH & set CIBP @ 7340'. Perf Abo Stage 3 @ 7246-50', 52-55', 62-64', 67-73', 82-88', 7300-02', 04-06', 08-13' w/2 SPF, 76 holes.  
01/04/2011 Acidize Abo Stage 3 perfs w/3000 gal 15% NEFE HCL acid. 01/05/2011 Swab  
01/06/2011 RIH & set CIBP @ 7220'. Perf Abo Stage 4 @ 7027-29', 39-42', 73-75', 80-88', 91-94', 96-98', 7100-07', 10-14', 42-44', 54-56' w/2 SPF, 90 holes.  
01/07/2011 Acidize Abo Stage 4 w/5000 gal 15% NEFE acid.  
01/10/2011-01/11/2011 Swab 01/12/2011 Ran flowline to battery; prep to flow gas to battery. (See Page 2 for continued work.)

Spud Date: 11/10/2010

Rig Release Date: 11/25/2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reesa Holland TITLE Sr. Engr Tech DATE 06/01/2011

Type or print name Reesa Holland E-mail address: Reesa.Holland@apachecorp.com PHONE: 432/818-1062

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE JUN 20 2011

Conditions of Approval (if any):

4/25/2011 MIRUSU TIH & set CIBP @ 6990'. Perf Drinkard @ 6616', 18', 26', 28', 6756', 58', 64', 66', 6802', 04', 22', 24', 30', 32', 6902', 04', 06', 08' w/2 SPF, 36 holes. Dump 35' cement on top of CIBP.

4/26/2011 Acidize Drinkard w/3000 gal 15% HCL NE/FE acid.

4/27/2011 TIH w/tbg.

4/28/2011 Attempt Frac – had to SD due to high pressure.

5/02/2011 SI

5/06/2011 Ran Frac tbg.

5/09/2011 NU Frac valve.

5/10/2011 Frac Drinkard w/59,446 gal SS-35, flush w/2436 gal 10# linear gel.

5/11/2011 Flow back well.

5/12/2011 CO sand to PBTD @ 6965'; circ hole clean.

5/13/2011 RIH w/prod tbg.

5/16/2011 RIH w/prod equip.

5/17/2011 Set 640 Pumping Unit & produce well.