form 3160-5	UNHTED STATE		EN		ORM APPROVED
(August 2007) DI	EPARTMENT OF THE I	S NTERIORREGEIM	000		MB No. 1004-0137 pires. July 31, 2010
Ś., BU	REAU OF LAND MAN	AGEMENT 0590	11	5 Lease Serial No NMLC064427	
SUNDRY	NOTICES AND REPO	AGEMENT RTS ON WELLS	ch	6 If Indian, Allottee of	r Tribe Name
Do not use this abandoned well	s form for proposals to . Use Form 3160-3 (Al	o drill or to re-enter and PD) for such proposals			
SUBI	MIT IN TRIPLICATE – Other	instructions on page 2		7. If Unit of CA/Agree	ement, Name and/or No
Fype of Well	Well Other			8 Well Name and No Elliott B No 3	,
Name of Operator John H. Hendrix Corporation		9 API Well No 30-25-34120	0-025-34/2		
a Address		3b Phone No (include area code	?)	10 Field and Pool or E	
2 O Box 3040 Midland, TX 79702-3040		432-684-6631		Blinebry Oil & Gas	/
Location of Well (Footage, Sec.,	T, R, M or Survey Description))		11 Country or Parish,	State
L H, Sec 15, T22S, R37E (1980' FNL & 4	180' FEL)			Lea County, NM	
12 CH	ECK THE APPROPRIATE BO	X(ES) TO INDICATE NATURE	OF NOTIO	CE, REPORT OR OTH	ER DATA
TYPE OF SUBMISSION		ТҮР	L OF ACI	10N	
Notice of Intent	Acidize	Deepen Fracture I reat		uction (Start/Resume) amation	Water Shut-Off Well Integrity
	Casing Repair	New Construction		omplete	Other DHC Blinebry,
Subsequent Report	Change Plans	Plug and Abandon	Tem	porarily Abandon	Tubb, Drinkard and
Final Abandonment Notice	Convert to Injection	Plug Back	Wate	er Disposal	Wantz Abo zones
testing has been completed. Fir Adetermined that the site is ready MIRU POOH GIH and retreive Perf Tubb zone @ 5996-6140' A	olved operations If the operation hal Abandonment Notices must b for final inspection) RBP @ 5870' Set RBP @ 6 cidize Blinebry and Tubb zor	on results in a multiple completion be filed only after all requirements 6250'	n or recomp	pletion in a new interval	ports must be filed within 30 days I, a Form 3160-4 must be filed once a completed and the operator has
testing has been completed. Fir Adtermined that the site is ready MIRU POOH GIH and retreive Perf Tubb zone @ 5996-6140' A Swab back spent acid fluids. Sw GIH and retrieve RBPs @ 6250' a GIH w/ pkr and set @ 6250' and Swab back spent acid fluids. Sw POOH w/ pkr. GIH w/ tbg, pump	olved operations If the operation hal Abandonment Notices must be for final inspection) RBP @ 5870' Set RBP @ 6 icidize Blinebry and Tubb zone ab test Blinebry/Tubb zones and 6640' TFF CO to TD @ acidize Dinnkard and Abo per ab test Drinkard and Abo zon and rods. Return to product	on results in a multiple completion be filed only after all requirements 6250' nes w/2500 gal 15% HCI D 7500'. (Existing Drinkard Per 1s w/ 2500 gal 15% HCI nes	n or recomp , including	pletion in a new interval preclamation, have beer	I, a Form 3160-4 must be filed once a completed and the operator has
testing has been completed. Fir determined that the site is ready MIRU_POOH_GIH and retreive Perf Tubb zone @ 5996-6140' A Swab back spent acid fluids. Sw GIH and retrieve RBPs @ 6250' a GIH w/ pkr and set @ 6250' and Swab back spent acid fluids. Sw POOH w/ pkr. GIH w/ tbg, pump Test DHC well_Blinebry, Tubb, D	olved operations If the operation al Abandonment Notices must be for final inspection.) RBP @ 5870' Set RBP @ 6 cidize Blinebry and Tubb zon ab test Blinebry/Tubb zones and 6640' TFF CO to TD @ acidize Drinkard and Abo zon and rods. Return to product Drinkard, Abo	on results in a multiple completion be filed only after all requirements 6250' nes w/2500 gal 15% HCI © 7500'. (Existing Drinkard Per 1s w/ 2500 gal 15% HCI nes ion.	n or recomp , including 	pletion in a new interval reclamation, have been 0-6538' and Existing A	I, a Irorm 3160-4 must be filed once a completed and the operator has Abo perfs @ 6654-7336')
testing has been completed. Fir determined that the site is ready MIRU_POOH_GIH and retreive Perf Tubb zone @ 5996-6140' A Swab back spent acid fluids. Sw GIH and retrieve RBPs @ 6250' a GIH w/ pkr and set @ 6250' and Swab back spent acid fluids. Sw POOH w/ pkr. GIH w/ tbg, pump Test DHC well_Blinebry, Tubb, D	olved operations If the operation al Abandonment Notices must be for final inspection.) RBP @ 5870' Set RBP @ 6 cidize Blinebry and Tubb zon ab test Blinebry/Tubb zones and 6640' TFF CO to TD @ acidize Dinikard and Abo zon ab test Drinkard and Abo zon and rods. Return to product Drinkard, Abo	on results in a multiple completion be filed only after all requirements 6250' nes w/2500 gal 15% HCI © 7500'. (Existing Drinkard Per 1s w/ 2500 gal 15% HCI nes ion.	n or recomp , including 	pletion in a new interval reclamation, have been 0-6538' and Existing A	I, a Irorm 3160-4 must be filed once a completed and the operator has Abo perfs @ 6654-7336') FOR
testing has been completed. Fir determined that the site is ready MIRU_POOH_GIH and retreive Perf Tubb zone @ 5996-6140' A Swab back spent acid fluids. Sw GIH and retneve RBPs @ 6250' a GIH w/ pkr and set @ 6250' and Swab back spent acid fluids. Sw POOH w/ pkr. GIH w/ tbg, pump Test DHC well_Blinebry, Tubb, D SUBJECT APPROVA	olved operations If the operation al Abandonment Notices must be for final inspection) RBP @ 5870' Set RBP @ 6 cidize Blinebry and Tubb zones and 6640' TFF CO to TD @ acidize Dinkard and Abo zon ab test Drinkard and Abo zon and rods. Return to product Drinkard, Abo	on results in a multiple completion be filed only after all requirements 6250' nes w/2500 gal 15% HCl D 7500'. (Existing Drinkard Per 15 w/ 2500 gal 15% HCl nes ion.	n or recomp , including 	0-6538' and Existing A TTACHED DITIONS OF	I, a Form 3160-4 must be filed once a completed and the operator has Abo perfs @ 6654-7336') FOR APPROVAL
testing has been completed. Fir determined that the site is ready MIRU POOH GIH and retreive Perf Tubb zone @ 5996-6140' A Swab back spent acid fluids. Sw GIH and retrieve RBPs @ 6250' and GIH w/ pkr and set @ 6250' and Swab back spent acid fluids. Sw POOH w/ pkr. GIH w/ tbg, pump Test DHC well Blinebry, Tubb, D SUBJECT APPROVA	olved operations If the operation al Abandonment Notices must be for final inspection) RBP @ 5870' Set RBP @ 6 cidize Blinebry and Tubb zones and 6640' TFF CO to TD @ acidize Dinkard and Abo zon ab test Drinkard and Abo zon and rods. Return to product Drinkard, Abo	on results in a multiple completion be filed only after all requirements 6250' nes w/2500 gal 15% HCl D 7500'. (Existing Drinkard Per 15 w/ 2500 gal 15% HCl nes ion.	s or recomp , including offs @ 633 SEE A CONI	0-6538' and Existing A TTACHED DITIONS OF	I, a Form 3160-4 must be filed once a completed and the operator has Abo perfs @ 6654-7336') FOR APPROVAL
testing has been completed. Fir determined that the site is ready MIRU_POOH_GIH and retreive Perf Tubb zone @ 5996-6140' A Swab back spent acid fluids. Sw GIH and retrieve RBPs @ 6250' and GIH w/ pkr and set @ 6250' and Swab back spent acid fluids. Sw POOH w/ pkr. GIH w/ tbg, pump Test DHC well_Blinebry, Tubb, D SUBJECT APPROVA	olved operations If the operation al Abandonment Notices must be for final inspection) RBP @ 5870' Set RBP @ 6 cidize Blinebry and Tubb zones and 6640' TFF CO to TD @ acidize Dinkard and Abo zon ab test Drinkard and Abo zon and rods. Return to product Drinkard, Abo	on results in a multiple completion be filed only after all requirements 6250' nes w/2500 gal 15% HCI © 7500'. (Existing Drinkard Per 15 w/ 2500 gal 15% HCI nes ion.	rfs @ 633 SEE A CONI	0-6538' and Existing A TTACHED DITIONS OF	I, a Irorm 3160-4 must be filed once a completed and the operator has Abo perfs @ 6654-7336') FOR
testing has been completed. Fir determined that the site is ready MIRU_POOH_GIH and retreive Perf Tubb zone @ 5996-6140' A Swab back spent acid fluids. Sw GIH and retrieve RBPs @ 6250' and Swab back spent acid fluids. Sw POOH w/ pkr. GIH w/ tbg, pump Test DHC well_Blinebry, Tubb, D SUBJECT APPROVA 14 Thereby certify that the foregoing Carolyn Doran Haynes	olved operations If the operation al Abandonment Notices must I for final inspection) RBP @ 5870' Set RBP @ 6 cidize Blinebry and Tubb zones and 6640' TFF CO to TD (acidize Dinkard and Abo zon acidize Dinkard and Abo zon ab test Drinkard and Abo zon and rods. Return to product Drinkard, Abo TO LIKE L BY STATE	on results in a multiple completion be filed only after all requirements 6250' nes w/2500 gal 15% HCI © 7500'. (Existing Drinkard Per 1s w/ 2500 gal 15% HCI nes ion.	s or recomp , including offs @ 633 SEE A CONI -) 10	oletion in a new interval reclamation, have been 0-6538' and Existing A ATTACHED DITIONS OF 0B-D4 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	I, a Form 3160-4 must be filed once a completed and the operator has Abo perfs @ 6654-7336') FOR APPROVAL APPROVAL
testing has been completed. Fir determined that the site is ready MIRU POOH GIH and retreive Perf Tubb zone @ 5996-6140' A Swab back spent acid fluids. Sw GIH and retrieve RBPs @ 6250' and Swab back spent acid fluids. Sw POOH w/ pkr. GIH w/ tbg, pump Test DHC well Blinebry, Tubb, D SUBJECT APPROVA 14. Thereby certify that the foregoing Carolyn Doran Haynes Stignature March 200	olved operations If the operation al Abandonment Notices must I for final inspection) RBP @ 5870' Set RBP @ 6 cidize Blinebry and Tubb zones and 6640' TFF CO to TD (acidize Dinkard and Abo zon acidize Dinkard and Abo zon ab test Drinkard and Abo zon and rods. Return to product Drinkard, Abo TO LIKE L BY STATE	on results in a multiple completion be filed only after all requirements 6250' nes w/2500 gal 15% HCl D 7500'. (Existing Drinkard Per 15 w/ 2500 gal 15% HCl nes ion.	s or recomp , including offs @ 633 SEE A CONI -) 10	oletion in a new interval reclamation, have been 0-6538' and Existing A ATTACHED DITIONS OF 0B-D4 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	I, a Form 3160-4 must be filed once a completed and the operator has Abo perfs @ 6654-7336') FOR APPROVAL
testing has been completed. Fir determined that the site is ready MIRU_POOH_GIH and retreive Perf Tubb zone @ 5996-6140' A Swab back spent acid fluids. Sw GIH and retrieve RBPs @ 6250' and Swab back spent acid fluids. Sw POOH w/ pkr. GIH w/ tbg, pump Test DHC well_Blinebry, Tubb, D SUBJECT APPROVA 14 Thereby certify that the foregoing Carolyn Doran Haynes	olved operations If the operation al Abandonment Notices must I for final inspection) RBP @ 5870' Set RBP @ 6 cidize Blinebry and Tubb zones and 6640' TFF CO to TD (acidize Dinkard and Abo zon acidize Dinkard and Abo zon ab test Drinkard and Abo zon and rods. Return to product Drinkard, Abo TO LIKE L BY STATE	on results in a multiple completion be filed only after all requirements 6250' nes w/2500 gal 15% HCl D 7500'. (Existing Drinkard Per 15 w/ 2500 gal 15% HCl nes ion.	The second secon	oletion in a new interval reclamation, have been 0-6538' and Existing A TTACHED OITIONS OF OB- D- Case F PPROVED	I, a Form 3160-4 must be filed once a completed and the operator has Abo perfs @ 6654-7336') FOR FOR PETROLEUM ENGINEER JAN 1 0 2011
testing has been completed. Fir determined that the site is ready MIRU POOH GIH and retreive Perf Tubb zone @ 5996-6140' A Swab back spent acid fluids. Sw GIH and retrieve RBPs @ 6250' and Swab back spent acid fluids. Sw POOH w/ pkr. GIH w/ tbg, pump Test DHC well Blinebry, Tubb, D SUBJECT APPROVA 14. Thereby certify that the foregoing Carolyn Doran Haynes Signature Courts of approval, if any, available Conditions of approval, if any, available	olved operations If the operation al Abandonment Notices must be for final inspection) RBP @ 5870' Set RBP @ 6 cidize Blinebry and Tubb zones and 6640' TFF CO to TD (c acidize Dinkard and Abo zone and rods. Return to product Drinkard, Abo TO LIKE L BY STATE is true and correct Name (Printer THIS SPACE THIS SPACE	on results in a multiple completion be filed only after all requirements 6250' nes w/2500 gal 15% HCI (2) 7500'. (Existing Drinkard Per 1s w/ 2500 gal 15% HCI nes ion.	The second secon	oletion in a new interval reclamation, have been 0-6538' and Existing A ATTACHED DITIONS OF OB-DA CEP PPROVED IAN 3 2011	I, a Form 3160-4 must be filed once a completed and the operator has Abo perfs @ 6654-7336') FOR APPROVAL APPROVAL ETROLEUM ENGINEER JAN 1 0 2011 Dec
testing has been completed. Fir determined that the site is ready MIRU_POOH_GIH and retreive Perf Tubb zone @ 5996-6140' A Swab back spent acid fluids. Sw GIH and retrieve RBPs @ 6250' and Swab back spent acid fluids. Sw POOH w/ pkr. GIH w/ tbg, pump Test DHC well_Blinebry, Tubb, D SUBJECT APPROVA 14. Thereby certify that the foregoing Carolyn Doran Haynes Signature Automation	olved operations If the operation al Abandonment Notices must be for final inspection) RBP @ 5870' Set RBP @ 6 cidize Blinebry and Tubb zones and 6640' TFF CO to TD (c acidize Dinkard and Abo zon acidize Dinkard and Abo zon and rods. Return to product Drinkard, Abo TO LIKE L BY STATE is true and correct Name (Printee THIS SPACE	on results in a multiple completion be filed only after all requirements 6250' nes w/2500 gal 15% HCl D 7500'. (Existing Drinkard Per 15 w/ 2500 gal 15% HCl nes ion.	The second secon	oletion in a new interval reclamation, have been 0-6538' and Existing A TTACHED OITIONS OF OB- D- Case F PPROVED	I, a Form 3160-4 must be filed once a completed and the operator has Abo perfs @ 6654-7336') FOR APPROVAL APPROVAL ETROLEUM ENGINEER JAN 1 0 2011 Dec
testing has been completed. Fir determined that the site is ready MIRU POOH GIH and retreive Perf Tubb zone @ 5996-6140' A Swab back spent acid fluids. Sw GIH and retrieve RBPs @ 6250' and Swab back spent acid fluids. Sw POOH w/ pkr. GIH w/ tbg, pump Test DHC well Blinebry, Tubb, D SUBJECT APPROVA 14. Thereby certify that the foregoing Carolyn Doran Haynes Signature Courts of a Conditions of approval, if any, availate hat the applicant holds legal of equitab	olved operations If the operation al Abandonment Notices must be for final inspection) RBP @ 5870' Set RBP @ 6 cidize Blinebry and Tubb zones and test Blinebry/Tubb zones and 6640' TFF CO to TD (c acidize Dinkard and Abo zer ab test Drinkard and Abo zer ab test Drinkard and Abo zer and rods. Return to product Drinkard, Abo TO LIKE L BY STATE is true and correct Name (Printe THIS SPACE	on results in a multiple completion be filed only after all requirements 6250' nes w/2500 gal 15% HCl D 7500'. (Existing Drinkard Per 15 w/ 2500 gal 15% HCl nes ion.	The second secon	orelamation, have been orelamation, have been orelamation, have been orelamation, have been orelation, have been orelation, have been orelation, have been orelation, have been orelation, have been orelated by orelation, have been orelated by orelated by orelation, have been orelated by orelated by orelation, have been orelated by orelation, have been orelated by orelated by orelation, have been orelated by orelation, have been orelated by orelation, have been orelated by orelation, have been orelated by orelated by orelation, have been orelated by orelation, have been orelated by orelation, have been orelated by orelation, have been orelated by orelated by orelation, have been orelated by orelation, have been orelated by orelation, have been orelated by orelation, have been orelated by orelated by orelation, have been orelated by orelated b	I, a Form 3160-4 must be filed once a completed and the operator has Abo perfs @ 6654-7336') FOR PETROLEUM ENGINEER JAN 1 0 2011 Dec

1

.

i page 2) t

-

John H. Hendrix Corporation NMLC-064427: Elliot B #3 API: 30-025-34120 Lea County, New Mexico

RE: Down-hole Commingle – Conditions of Approval

There is to be no surface disturbance beyond the originally approved pad. A closed loop system is to be used. H2S monitoring and protection equipment is to be on site.

3000 (3M) BOP to be used. All blowout preventer (BOP) and related equipment (BOPE) shall comply with reasonable well control requirements. A two ram system with a blind ram and a pipe ram designed for the size of the work string shall be adequate. Tapered work strings will require an additional pipe ram. The manifold shall comply with Onshore Oil and Gas Order #2 Attachment I (2M Diagrams of Choke Manifold Equipment). The accumulator system shall have an immediately available power source to close the rams and retain 200 psi above pre-charge. The pre-charge test shall follow requirements in Onshore Order #2.

Submit subsequent report and completion report with well test once work is completed.

DHW 010311

ELLIOTT B #3

Unit Letter H – 1980' FNL & 480' FEL Sec 15, T22S, R37E, Lea County, NM API # 30-025-34120

- 1. Division Order that established pre-approved pools: Order No. R-11363
- 2. Pools to be commingled Blinebry Oil & Gas (6660), Tubb Oil & Gas (60240), Drinkard Pool (19190) and Wantz Abo (62700).
- Blinebry Oil & Gas Perfs 5426-5826' Tubb Oil & Gas Perfs – 5996-6140' Drinkard Pool Perfs – 6330-6538' Wantz Abo Perfs – 6654-7336'
- 4. All zones are intermediate crude and commingling will not reduce the value of the production.
- 5. Ownership between pools is identical.
- 6. Anticipated production:

• • •

• .

Blinebry Oil & Gas Tubb Oil & Gas	2 BOPD 2 BOPD	120 MCFPD 40 MCFPD
Drinkard Pool	1 BOPD	20 MCFPD
Wantz Abo	0 BOPD	20 MCFPD
	Total 5 BOPD	200 MCFPD

7. The proposed allocation to be as follows

Toposed antication to be as tone	<u>Oil %</u>	Gas%
Blinebry Oil & Gas	40%	60%
Tubb Oil & Gas	40%	20%
Drinkard Pool	20%	10%
Wantz Abo	0%	10%
	Total 100%	100%

If post- workover tests show a significant change in percentages, it will be requested.

•											
District I					State of New	v Mexico			Forr	n C-102	
1625 N. French Dr.	, Hobbs, NM	188240	P	Energy, Minerals & Natural Resources Penartment IV Estability OIL CONSERVATION DIVISION					ed October	12.2005	
District II			E	nergy, Min	erais & Natural	Resources penar	WENE		rists Distric	t Office	
1301 W. Grand Av	enue, Artesia	i, NM 88210		OIL C	ONSERVAT	ION DIVISIO	Vorte Break to Care and Ot	aomini to Approj	mate Distric		
District []]								SI	ate Lease - 4	f Copies	
1000 Rio Brazos Ro	d., Aztec, NN	187410		12	.20 30001 31.	JA	NUSLUII	1	Fee Lease - 3	3 Copies	
District IV	D <i>G</i> / D	NA 07505			Santa Fe, N	Francis Dr. JA M 87505 HO	nnenCD	_			
1220 S. St. Francis	Dr., Santa F	e, NM 87505				HO	RR2000		MENDED R	EPORT	
		W	ELL LC	ICATIO	N AND ACR	EAGE DEDIC	ATION PLA	Т			
<i>1</i>	API Number						ne				
3	0-025-34120		6660 Blinebry Oil & Gas					& Gas			
Property (lode				5 Property 1	Name			⁶ Well Number		
032107					Elliott I	В			3		
OGRID N	No.				8 Operator 1	Name			⁹ Elevation		
012024					John H. Hendrix (Corporation			3377' GL		
L					¹⁰ Surface	Location		<u> </u>		لـــــــــــــــــــــــــــــــــــــ	
UL or lat no.	Section	Township	Range	Lot Idn	Feet from the		Feet from the	East/West I		County	
H	15	225	37E	1.01 1011	1980	North	480		ast	Lea	
		225	512		1900		400				
			^{- IT} Bo	ottom Ho	le Location I	f Different Fror	n Surface				
UL or lot no.	Section	Township	Range	Lot fdn	Feet from the	North/South line	Feet from the	East/West I	ne	County	
12 Dedicated Acres	Joint of	r Infill ¹⁴ C	onsolidation	Code ¹⁵ Or	der No						
40											

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16			♦	¹⁷ OPERATOR CERTIFICATION
				I hereby certify that the information contained herein is true and complete
		,		to the best of my knowledge and belief, and that this organization either
				owns a working interest or unleased mineral interest in the land including
				the proposed bottom hole location or has a right to drill this well at this
		1980'		location pursuant to a contract with an owner of such a mineral or working
				interest, or to a voluntary pooling agreement or a compulsory pooling order
				heretofore entered by the division
		 所用品牌表示的基本是	N.K.R.	A B B H Idulu
			2411	Courty One Huynn 10/11/10
			111	or Brunne a
			★ \$	Carolyn Doran Haynes
		(F)	◎◀-►	Printed Name
			480	
	1	N.	ŝ	
			(nul	
		 Assessment of the second s	7481) 783.)	
				¹⁸ SURVEYOR CERTIFICATION
				I hereby certify that the well location shown on this plat
				was plotted from field notes of actual surveys made by
				me or under my supervision, and that the same is true
				and correct to the best of my belief.
			i	and confect to the best of my benef.
	······································	 		Date of Survey
				Signature and Seal of Professional Surveyor
				- -
			l	
				Certificate Number

District 1 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Form C-102 Energy, Minerals & Natural Resource Durating Construction Provided District Office OIL CONSERVATION DIVISION Revised October 12, 2005

State Lease - 4 Copies Fee Lease - 3 Copies

1220 South St. Francis DAN 0 5 2011 Santa Fe, NM 87505 HOBBSOCD

AMENDED REPORT

.

WELL LOCATION AND ACREAGE DEDICATION PLAT

	API Number	ber ² Pool Code				³ Pool Name					
3	0-025-34120	0 60240				Tubb Oil & Gas					
+ Property (perty Cude Property Name						Property Name Well Number				
032107				Elliott B							
'OGRID	No.	······	······		[#] Operator N	iame			Elevation		
012024			John H. Hendrix Corporation 3377' GL						3377' GL		
¹⁰ Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
н	15	225	37E		1980	North	480	East	Lea		
L	1	LL		ttom Hole	Location If	Different From	Surface		<u> </u>		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
¹² Dedicated Acres	¹³ Joint of	r Infill 14 Co	onsolidation	Code ¹⁵ Orde	er No.						
40											

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division

16			¹⁷ OPERATOR CERTIFICATION
			I hereby certify that the information contained herein is true and complete
			to the best of my knowledge and belief and that this organization either
			owns a working interest or unleased mineral interest in the land including
			the proposed bottom hole location or has a right to drill this well at this
		1980`	location pursuant to a contract with an owner of such a mineral or working
		1700	interest, or to a voluntary pooling agreement or a compulsory pooling order
			heretofore entered by the division
		 e-Franking and the Franking	A a a ll white
			Suraline Dona Harman 10/11/10
			Signature Date
			Carolyn Doran Haynes
		◎ ← →	Printed Name
		480'	
		 Entransistensis and the second	NOUDWEWOD OF DEVELOTEON
			¹⁸ SURVEYOR CERTIFICATION
			I hereby certify that the well location shown on this plat
			was plotted from field notes of actual surveys made by
			me or under my supervision, and that the same is true
			and correct to the best of my belief
			and correct to the best of my benef
	·	 	Date of Survey
			Signature and Seal of Professional Surveyor
)			
			Certificate Number
L			

District 1 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

٠

State	of	New	M	exico	

RECEIVED Energy, Minerals & Natural Resources Department

()

Form C-102 Revised October 12, 2005

JAN 0 Submitto Appropriate District Office

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

State Lease - 4 Copies HOBRSOCD Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[API Number	er ² Pool Code					³ Pool Name					
3	30-025-34120 19190 Drinkard Pool					Drinkard Pool						
⁴ Property (Code		_		⁵ Property N	Property Name ⁶ Well Number						
032107				Elliott B 3								
⁷ OGRID I	No			·····	⁸ Operator N	lame			*Elevation			
012024	.				John H. Hendrix C	Corporation			3377' GL			
¹⁰ Surface Location												
UL or lot no.	Section	Fownship	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
11	15	228	37E		1980	North	480	East	i.ea			
L	1	_	—п Вс	ottom Hol	e Location If	Different From	n Surface					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Fect from the	East/West line	County			
¹² Dedicated Acres	s 13 Joint or	Infill ¹⁴ Ce	onsolidation	Code ["Ord	er No.							
40												

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16			▲		¹⁷ OPERATOR CERTIFICATION
					I hereby certify that the information contained herein is true and complete
					to the best of my knowledge and belief, and that this organization either
					owns a working interest or unleased mineral interest in the land including
					the proposed bottom hole location or has a right to drill this well at this
			1980'	l	location pursuant to a contract with an owner of such a numeral or working
			1700		interest, or to a whinitary pooling agreement or a compulsory pooling order
	-				* heretofore entered by the division *
			PRISE STREET		A contraction which
			2,290 - 20 42 (1992) 2 - 20 2 5 4 4442 2 7 1 - 5 4 23 23	Carlos and a second	Caroly Dona Hagner 10/11/10
				1.2.1	Signature Date
				80 Z	Carolyn Doran Haynes
			f [†] w ⊘ ∢	←- ▶	Printed Name
			4	480'	
			and the second	ALLY.	
			MARCHINGLATORY MERSON	. 1913. Aug	
					¹⁸ SURVEYOR CERTIFICATION
					I hereby certify that the well location shown on this plat
					was plotted from field notes of actual surveys made by
	1				me or under my supervision, and that the same is true
					and correct to the best of my belief
					and correct to the best of my belle
		· · · · · · · · · · · · · · · · · · ·			Date of Survey
					Stgnature and Seal of Professional Surveyor
					-
			1		
					Certificate Number
L					

• • •												
District I					State of No	ew Mexico					Form C-102	
1625 N. French Dr.	, Hobbs, NM	88240	г.	Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION CEIVED						Revised October 12, 2005		
District II			EI	hergy, Min	erais & Natu	rai Resource	s Depart		about to A	pproprie	ate District Office	
1301 W. Grand Av	enue, Artesia	, NM 88210		OIL CO	ONSERVA	TION DIV	/ISTOP	+ ~ CIVE		тррорла	Lucia A Carrier	
District III				12	20 South S	t Francis	Dr				ELease - 4 Copies	
1000 Rio Brazos Ro	d., Artec, NM	187410		12			Aل	N 052011		Fee	: Lease - 3 Copies	
District IV		ND 4 07505			Santa Fe,	NM 87505			-			
1220 S. St. Francis	Dr., Santa Fo	e, nm 81000					HO	BBSUCE) [_) AME	NDED REPORT	
		WI	ELL LC	CATION	NAND AC	REAGE L		ATION PLA				
	API Number		² Pool Code ³ Pool Name					ne				
3	0-025-34120		62700 Wantz Abo				ьо					
⁴ Property (ode			••••••••••••••••••••••••••••••••••••••		ty Name				⁶ Well Number		
032107					Ellio	ett B				3		
⁷ OGRID I	No.				⁸ Operat	or Name				⁹ Elevation		
012024	ſ				John H. Hendr	ix Corporation				3377' GL		
L					-10 Surfac	e Location		······				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from		outh line	Feet from the	East	/West line	County	
Н	15	228	37F.		19	80	North	480		East	Lea	
L	1	I	- The			ICD:C					L	
	r	······································			le Locatior							
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	he North/S	outh line	Feet from the	East	/West line	County	
12 Dedicated Acres	5 ¹³ Joint of	r Infill ¹⁴ Co	nsolidation	Code ¹⁵ Or	der No.		1	······	·		·	
1												
40												

.,

L

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16				17 OPERATOR CERTIFICATION Thereby certify that the information contained herein is true and complete
				to the best of my knowledge and belief, and that this organization either
				owns a working interest or unleased mineral interest in the land including
				the proposed bottom hole location or has a right to drill this well at this
		1980'		location pursuant to a contract with an owner of such a mineral or working
		1,00	f	interest, or to a voluntary pooling agreement or a compulsory pooling order
				heretofore entered by the division
		 10. 3. 3. 44 miles a miles (Artis) (4.1		
		gerrene en andere A	م الثار معظمة المار بع 1	Signature 10/11/10
		150' 74 4 14	22.35	Signature Date
		1		Carolyn Doran Haynes
		ě (Printed Name
		1988	480'	
			1	
	, 	 WY THE REAL PROPERTY OF	a numeros	
				¹⁸ SURVEYOR CERTIFICATION
				I hereby certify that the well location shown on this plat
				was plotted from field notes of actual surveys made by
				me or under my supervision, and that the same is true
				and correct to the best of my belief
		· ·	·	
			į	Date of Survey
				Signature and Seal of Professional Surveyor
			1	
				Certificate Number