

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-045-31684
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. FEE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Vasaly Corn			
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/>	8. Well No. #1M			
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY	9. Pool name or Wildcat Ote			
3. Address of Operator PO BOX 4289, Farmington, NM 87499				
4. Well Location Unit Letter <u>D</u> : <u>1060</u> Feet From The <u>North</u> <u>Line</u> and <u>660</u> Feet From The <u>West</u> <u>Line</u> Section <u>22</u> Township <u>30N</u> Range <u>11W</u> NMPM San Juan County, NM				
10. Date Spudded 1/17/05	11. Date T.D. Reached 1/24/05	12. Date Compl. (Ready to Prod.) 3/12/05	13. Elevations (DF&RKB, RT, GR, etc.) 7050' GL, 7062' KB	14. Elev. Casinghead
15. Total Depth 6818'	16. Plug Back T.D. 6813'	17. If Multiple Compl. How Many Zones? 3	18. Intervals Drilled By Rotary Tools X	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3195' - 3597' Chacra			20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run CBL/CR			22. Was Well Cored NO	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	357'	12 1/4"	240 cu ft	
7"	20#	4129'	8 3/4"	1036 cu ft	
4 1/2"	10.5#	6815'	6 1/4"	18 cu ft	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	6713'	

TUBING RECORD

26. Perforation record (interval, size, and number) 1 spf .34" dia 3195' - 3597' - 25 holes total	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3195' - 3597'	Acidize w/ 10 bbls 15% HCL
		Frac w/10,000 20# linear gel, 200,000# 20/40 Sand
		1,175,300 mscf N2

PRODUCTION

28. Date First Production 3/12/05		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) SI		
Date of Test 3/10/05	Hours Tested 1 hr.	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 732	Casing Pressure 798	Calculated 24-Hour Rate		Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
				1698			

29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold	Test Witnessed By
--	-------------------

30. List Attachments None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>Joni Clark</u>	Printed <u>Joni Clark</u>	Title <u>Regulatory Specialist</u>	Date <u>3/15/05</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	777'	T. Penn. "B"
T. Kirtland-Fruitland	886'-1951'	T. Penn. "C"
T. Pictured Cliffs	2168'	T. Penn. "D"
T. Cliff House	3738'	T. Leadville
T. Menefee	3965'	T. Madison
T. Point Lookout	4484'	T. Elbert
T. Mancos	4904'	T. McCracken
T. Gallup	5972'	T. Ignacio Otzite
Base Greenhorn	6491'	T. Granite
T. Dakota	6605'	T. Lewis
T. Morrison		T. Hrfnito. Bnt.
T. Todilto		T. Chacra
T. Entrada		T. Graneros
T. Wingate		T.
T. Chinle		T.
T. Permian		T.
T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Lithology	From	To	Thickness in Feet	Lithology
777'	886'	White, cr-gr ss.				
886'	1951'	Gry sh interbedded w/tight, gry, fine-gr ss.				
1951'	2168'	Dk gry-gry carb sh, coal, gm silts, light-med gry, tight, fine gr ss.				
2168'	3738'	Bn-Gry, fine gm, tight ss.				
3738'	3965'	Lt gry, med-fine gr ss, carb sh & coal.				
3965'	4484'	Med-dark gry, fine gr ss, carb sh & coal				
4484'	4904'	Med-lt gry, very fine gr ss w/frequent sh breaks in lower part of formation				
4904'	5972'	Dark gray carb sh				
5972'	6491'	Lt gry to brn calc carb micac glaue				
6491'	6605'	Highly calc gry sh w/thin lmst.				