

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐						WELL API NO. 30-045-31684	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐						5. Indicate Type of Lease STATE ☐ FEE ☒	
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY						6. State Oil & Gas Lease No. FEE	
3. Address of Operator PO BOX 4289, Farmington, NM 87499						7. Lease Name or Unit Agreement Name Vasaly Com	
4. Well Location Unit Letter D : 1060 Feet From The North Line and 660 Feet From The West Line Section 22 Township 30N Range 11W NMPM San Juan County, NM						8. Well No. #1M	
10. Date Spudded 1/17/05		11. Date T.D. Reached 1/24/05		12. Date Compl. (Ready to Prod.) 3/12/05		13. Elevations (DF&RKB, RT, GR, etc.) 7050' GL, 7062' KB	
15. Total Depth 6818'		16. Plug Back T.D. 6813'		17. If Multiple Compl. How Many Zones? 3		18. Intervals Drilled By Rotary Tools x Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 6612' - 6795' Dakota						20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run CBL/CR						22. Was Well Cored NO	
23. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE	
9 5/8"		32.3#		357'		12 1/4"	
7"		20#		4129'		8 3/4"	
4 1/2"		10.5#		68'		6 1/4"	
24. LINER RECORD				25. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
						SCREEN	
						2 3/8"	
26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
1 spf .34" dia. 6612' - 6664' = 25 holes				DEPTH INTERVAL			
2 spf .34" dia. 6686' - 6795' = 25 holes				AMOUNT AND KIND MATERIAL USED			
50 holes total				6612' - 6795'			
				Acidize w/10 bbls 15% HCL			
				Frac w/30,000 gals slickwater, 40,000# 20/40 TLC Sand			
28. PRODUCTION							
Date First Production 3/12/05		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 3/10/05		Hours Tested 1 hr		Choke Size		Prod'n for Test Period	
Flow Tubing Press. 732		Casing Pressure 798		Calculated 24-Hour Rate		Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio	
						1957	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold						Test Witnessed By	
30. List Attachments None							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature Joni Clark		Printed Joni Clark		Title Regulatory Specialist		Date 3/15/05	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	777'	T. Penn. "B"
T. Kirtland-Fruitland	886'-1951'	T. Penn. "C"
T. Pictured Cliffs	2168'	T. Penn. "D"
T. Cliff House	3738'	T. Leadville
T. Menefee	3965'	T. Madison
T. Point Lookout	4484'	T. Elbert
T. Mancos	4904'	T. McCracken
T. Gallup	5972'	T. Ignacio Otzie
Base Greenhorn	6491'	T. Granite
T. Dakota	6605'	T. Lewis
T. Morrison		T. Hrnkto. Bnt.
T. Todilto		T. Chacra
T. Entrada		T. Graneros
T. Wingate		T.
T. Chinle		T.
T. Permian		T.
T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Lithology	From	To	Thickness in Feet	Lithology
777'	886'	White, cr-gr ss.				
886'	1951'	Gry sh interbedded w/tight, gry, fine-gr ss.				
1951'	2168'	Dk gry-gry carb sh, coal, gm silts, light-med gry, tight, fine gr ss.				
2168'	3738'	Bn-Gry, fine gm, tight ss.				
3738'	3965'	Lt gry, med-fine gr ss, carb sh & coal				
3965'	4484'	Med-dark gry, fine gr ss, carb sh & coal				
4484'	4904'	Med-lt gry, very fine gr ss w/frequent sh breaks in lower part of formation				
4904'	5972'	Dark gray carb sh				
5972'	6491'	Lt gry to brn calc carb micac glauc				
6491'	6605'	Highly calc gry sh w/thin lmst.				