

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NMSF-079048	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME San Juan 32-9 Unit NMMN 78425D	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. #2835	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Unit C (NE/NW), 1120' FNL & 1550' FWL At top prod. interval reported below SAME At total depth SAME		9. API WELL NO. 30-045-32089	
14. PERMIT NO. DATE ISSUED MAR 23 2005		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
15. DATE SPUNDED 6/19/04		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 33, T32N, R9W, NMPM	
16. DATE T.D. REACHED 12/23/04		12. COUNTY OR PARISH San Juan Co.	
17. DATE COMPL. (Ready to prod.) 2/15/05		13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* GL 6728', KB 6740'		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 3650'		21. PLUG, BACK T.D., MD & TVD 3648'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal 3268'- 3562'		25. WAS DIRECTIONAL SURVEY MADE NO	
26. LOGS Mud Logs		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9-5/8", H-40	32.3#	134'	12-1/4"
7", J-55	20#	3118'	8-3/4"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
5-1/2"	3102'	3650'	none
31. PERFORATION RECORD (Interval, size and number) pre per'd liner w/ 2 spf. 3268'- 3354'- 86 holes 3519'- 3562'- 43 holes Total=129 holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 3268'- 3562' AMOUNT AND KIND OF MATERIAL USED Naturally surged & then used air mist. Surging 38 days total	
33. PRODUCTION			
DATE FIRST PRODUCTION SI	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump		WELL STATUS (Producing or shut-in) SI
DATE OF TEST 2/15/05	HOURS TESTED 1 hr	CHOKE SIZE 2"	PROD'N FOR TEST PERIOD 0
FLOW. TUBING PRESS. SI - 0#	CASING PRESSURE SI -	CALCULATED 24-HOUR RATE 0	OIL-BBL 0
GAS-MCF 1065 mcf		WATER-BBL 0	
GAS-OIL RATIO 0		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold			
35. LIST OF ATTACHMENTS This is a single producing FC well.			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Patsy Chugot		TITLE Regulatory Associate	
DATE 2/15/05		TEST WITNESSED BY MAR 23 2005	
FARMINGTON FIELD OFFICE		BY 986	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Ojo Alamo	1936'	2066'	White, cr-gr ss.
Kirtland	2066'	2996'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	2996'	3571'	Dk gry-gry carb sh, coal, grn silts, light- med gry, tight, fine gr ss.
Pictured Cliffs	3571'		Bn-Gry, fine grn, tight ss.

Ojo Alamo	1936'
Kirtland	2066'
Fruitland	2996'
Pic.Cliffs	3571'