

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use APPLICATION TO DRILL for permit for such proposals

5. Lease Designation and Serial No.
SF-078766

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

2005 MAR 22 RECEIVED
OTO FARMINGTON NM

1. Type of Well
Oil Well Gas Well X Other

8. Well Name and No.
ROSA UNIT #138B

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-045-32168

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

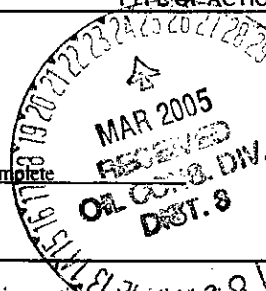
10. Field and Pool, or Exploratory Area
BLANCO MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1805' FNL & 1170' FEL, SE/4 NE/4 SEC 17-T31N-R06W

11. County or Parish, State
SAN JUAN, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Drilling Complete</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)



13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

01-03-2005 MIRU

01-04-2005 Mix mud, drill rat & mouse hole. Spud 12 1/4" surface hole @ 1600 hrs, 01/03/05 from 0' to 330'. Circulating & waiting on csg crew.

01-05-2005 TOOH, RU csg crew, RIH w/ 7 jts, 9 5/8", 36#, J-55, LT&C, range 3 csg (306.93'), landed @ 322', ran centralizers on bottom 3 jts. RU BJ Services, cmt as follows: 10 bbls fw, 160 sxs (182 cu.ft.) Type III + 2% CaCl + 1/4 Cello Flake/sk (yld=1.14 cu.ft., sk wt=14.5#/gal). Displace w/22 bbls H2O, circulate 18 bbls cmt to surface. Plug down @ 1200 hrs, WOC. NU BOPE & test.

01-06-2005 PU bit #2, TIH, drilling cmt & equipment. Rotary drilling from 330' to 390', TOOH, PU directional tools, TIH. Directionally drilling 8 3/4" hole from 390' to 603'.

01-07-2005 Dir drlg 8 3/4" hole from 603' to 1816'.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date February 17, 2005

(This space for Federal or State office use)

Approved by _____

Title _____

Date MAR 22 2005

Conditions of approval, if any:

FARMINGTON FIELD OFFICE
BY SPB

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

01-08-2005 Dir drlg 8 3/4" hole from 1816' to 2546'. Work on MWD - no good, circ & mud up for trip. TOH w/ MWD, orient dir tool. Ream from 2420' to 2490'.

01-09-2005 Ream from 2490' to 2546'. Dir drlg 8 3/4" hole from 2546' to 2802'. Circ & cond hole for trip, TOH to check bit & motor. PU new motor & orientate same, TIH to bottom of surface casing. Repair kelly spinners, TIH. Dir drlg 8 3/4" hole from 2802' to 2895'.

01-10-2005 Dir drlg 8 3/4" hole from 2895' to 2921' - swivel packing out. Circ & cond hole, TOH 6 stds to 2543'. Work on swivel packing, TOH to surface casing. Weld on swivel jays & repack same, TIH. Dir drlg 8 3/4" hole from 2921' to 3016'. Circ & cond hole, TOH 6 stds to 2638', work on swivel packing.

01-11-2005 TOH to XO swivel. XO swivels & rig service, TIH 15' fill. Dir drlg 8 3/4" hole from 3016' to 3362'.

01-12-2005 Directionally drilling 8 3/4" hole from 3362' to 4055', intermediate TD. Circulate & condition hole.

01-13-2005 Circulate & condition hole @ 4055' - TD. Short trip to HWDP (SLM), LD DP & BHA, RU csg crew & XO rams to 7". Run 88 jts; 7" csg; 20# J-55; LTC; Range -3; 8-round; total length = 4028', set @ 4043', float insert @ 3997'. Circ csg to bottom & land mandrel.

01-14-2005 Cmt as follows: 20 bbls fw. Lead: 550 sxs (204 bbls) Type III 65/35 poz w/ 8% gel + 1% CaCl2 & 1/4# Cello Flake sk (yld=2.11 cu ft sk wt=12.1 ppg) Tail: 50 sxs (12.5 bbls) Type III w/ 1/4# Cello Flake /sk & 1% CaCl2 (yld=1.4cu/ft sk, wt=14.5ppg); displace w/161 bbls fw, circ out 80 bbls cmt, plug down @ 1050 hrs 1/13/2005; bumped plug w/1500 psi float held. RD BJ, WOC, XO to air drill, test blind rams & 7" csg @ 1500 psi for 30 min, cut off 100' drlg line, thaw out rig.

01-15-2005 PU BHA & 3 1/2 DP out of baskets. Blow 7" CSG @ 1500'. TIH PU 3 1/2" DP out of baskets. Blow 7" csg @ 3000'. Drlg cmt and equip w/ 2100 CFM air & 10 bbls hr mist. Blow well to dust. Hammer drilling 6 1/4" air hole (dusting) from 4055' to 4246'.

01-16-2005 Hammer drilling 6 1/4" air hole from 4246' to 5936'.

01-17-2005 Hammer drilling 6 1/4" air hole from 5936' to 6440' TD. Blow well and work pipe @ TD. Short trip to DC'S. Wipe casing. Blow hole @ 6440'. TOH stand back 62 stds DP. LDDP and BHA. RU casing crew and PJSM all personnel. Run 60 jts 10.5#; J-55; ST&C; Range-3; 8-Round; 4 1/2" csg; make lone star. Liner hanger and float equipment. Total length of prod liner= 2563'. TIH w/ liner on 3 1/2" DP.

01-18-2005 TIH w/ liner on 3 1/2" DP. Liner stopped @ 6395'. Wash liner to 6406'. Hang liner, TOL @ 3843'; marker jt @ 5281', landing collar @ 6383', shoe @ 6406'. RU BJ SVC & cmt as follows: 10 bbls fw, 10 bbls gel water. Lead: 50 sxs (19 bbls) Type III 65/35 POZ w/ 8% gel, 1% CaCl2 & 1/4# Cello Flake per sk. Displace w/120 bbls fw. Circulate out 12 bbls cmt. Plug down @ 1035 on 1/17/2005. Bumped plug w/ 1100 psi, float held. RD BJ. LD DP, ND BOPE, drain & winterize equipment. Release rig @ 0600 hrs, 01/18/05.

Size
CS9