

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use APPLICATION 501 TO DRILL for permit for such proposals

RECEIVED

OTO FARMINGTON

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.
SF-078766

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
ROSA UNIT #276A

9. API Well No.
30-045-32192

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
SAN JUAN, NM

1. Type of Well
Oil Well Gas Well ☒ Other

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2165' FSL & 380' FEL, NE/4 SE/4 SEC 17-T31N-R06W

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Drilling Complete

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

01-24-2005 MIRU.

01-25-2005 Drill rat & mouse holes to 15', spud 12 1/4" surface hole 0830 hrs, 1/24/05. Drill from 0' to 175'.

01-26-2005 Drill from 175' to 350'. TOOH, RU csg crew, RIH w/ 8 jts (322') 9 5/8", 36#, K-55, ST&C csg, landed @ 337', centralizers on 1st 3 jts. RU BJ Services, cmt csg as follows: 10 bbls fresh water ahead, 190 sxs (268 cu.ft.) Type III w/2% CaCl2 & 1/4 # sx cello flake. (Yield=1.41 cu ft sk, wt=14.5# Gal). Plug down @ 2045 hrs, circ 18 bbls cmt, WOC.

01-27-2005 NU BOPE, TIH w/bit, drlg cmt & float equip, drlg 350' to 1040', TOH, PU dir tools, TIH. Drlg 666' to 1040'.

01-28-2005 Dir drilling 1040' to 1318'. TOH, XO bit & motor orientate dir tools, TIH. Ream from 1239' to 1318'.

01-29-2005 Directionally drilling from 1790' to 2817'.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date February 24, 2005

(This space for Federal or State office use)

Approved by _____

Title _____

Date MAY 24 2005

Conditions of approval, if any:

FARMINGTON FIELD OFFICE
BY 918

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

01-30-2005 Directionally drilling from 2817' to 3343'.

01-31-2005 Directionally drilling from 3343' to 3362'. Circ for bit trip, TOH w/bit #4, TIH w/bit #5 to 3117', ream from 3117' to 3150'.

02-01-2005 Ream from 3150' to 3362', directionally drilling from 3362' to 3458', circ & cond hole for csg, LDDP & BHA, load out directional tools, XO rams to 7" & RU csg crew, run 76 jts 7", 23#, L-80, LT&C csg, csg length = 3440', landed @ 3455'. Ran turbos on 1st 3 jts & at 2700', 2500', 2300', 2000', 1500', 1000'. Ran centralizers on every 3rd jt to surface csg.

02-02-2005 MIRU BJ Services, cmt 7" csg as follows: 10 bbls FW ahead. Lead 500-sx (188 bbls; 1055 cu.ft.) Type III 65/35 poz w/8% gel, 1% CaCl₂, ¼# Cello Flake /sx (yld 2.11 cu ft /sx, 12.1# gal). Tail: 50-sx (12.5 bbls, 70 cu.ft.) Type III w/ ¼# Cello Flake /sx & 2% CaCl₂ (yld 1.4 cu ft /sx, 14.5# gal). Displace w/134 bbls FW, plug down @ 1035 hrs on 02/01/05, bumped plug to 1500 psi, float would not hold. Shut in 7" csg, circulated out 75 bbls cement. Shut in 7" (float not holding), left 660 psi on csg, ND BOPE & change tools over to 3 ½", NU BOP & tubing head & adapters.

02-03-2005 NU BOPE, test BOP & csg @ 1500 psi, PU DP out of basket & strap same. TIH PU DP, drlg cmt & float equip, circ & RU ML's, drlg 3460' to 3585'.

02-04-2005 Drlg f/3585' to 3598', circ, LD 6 jt(s) DP & TOH, PU underreamer & TIH, underream f/ 3460' to 3598', circ, LDDP & BHA.

02-05-2005 ND BOP & NU master valve on tubing head, RD, rig released @ 1600 hrs on 02/04/2005.