In Lieu of Form 3160 (June 1990	D DEPARTME	ED STATES ENT OF INTERIOR AND MANAGEMENT	/		FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
SUNDRY NOTICE AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals					Lease Designation and Serial No. SF-078772
			RECEIVE	6."	If Indian, Allottee or Tribe Name
	SUBMIT IN T	RIPLICATE	070 FARMING	<b>9</b> 2 (6)	If Unit or CA, Agreement Designation
1	Type of Well Oil Well Gas Well X Other			8.	Well Name and No. ROSA UNIT #237A
2.	Name of Operator WILLIAMS PRODUCTION COMPANY		:	9.	API Weli No. 30-045-32558
3. Address and Telephone No.   PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254					Field and Pool, or Exploratory Area BASIN FRUITLAND COAL
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 450° FSL & 1965° FEL, SW/4 SE/4 SEC 04-T31N-R06W				11.	County or Parish, State SAN JUAN, NM
·	CHECK APPROPRIA	TE BOX(s) TO INDICATE NAT	TURE OF NOTICE, REP	ORT, OR C	OTHER DATA
	TYPE OF SUBMISSION	TYPE.	FACTION	۷	
	Notice of Intent	Abandonment Recompletion	ALL AS ANDE		Change of Plans New Construction
	X Subsequent Report	Plugging Back Casing Repair	MAR 2005	2) ;	Non-Routine Fracturing
	Final Abandonment	Altering Casing Other <u>Drilling</u>	Construction Construction	3 ,- 014 - 1	Conversion to Injection Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent details, and give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11-30-2004 MIRU. Spud surface hole @ 0930 hrs, 11/29/04. Drilling 12 ¼" surface hole from 0' to 330' (TD). Circulate & condition hole for csg. TOOH, RU csg crew, RIH w/ 7 jts (305.26'), 9 ¼", 36#, K-55, Range 3 csg, land @ 320'. Ran centralizers on bottom 3 jts. RU BJ Services to cmt.

<u>12-01-2004</u> Cmt as follows: 10 bbls FW. 160 sxs (182.4 cu.ft.) Type III + 2% CaCl + 1/4# Cello Flake/sk (yld=1.14 cu ft, sk wt = 14.5#/gal). Displace w/22 bbls H2O, circulate out 22 bbls cmt. Plug down @ 0700 hrs, WOC. NU BOPE, test BOP & csg, good test. TIH w/ bit #2, PU kelly & break circulation, tag cmt @ 270'.

<u>12-02-2004</u> Drilling cmt & float equipment. Rotary drill from 330' to 400', TOH to PU directional tools. RU & orient directional tools, TIH. Directionally drill 8 %" hole (slide & rotate) from 400' to 950'.

12-03-2004 Directionally drill 8 %" hole (slide & rotate) from 950' to 2111'.

I hereby certify that the foregoing is true and correct				a with a second second second
Signed Tracy Ross	Title <u>Sr. Production Analyst</u>	Date	February	ACCEPTED FOR RECORD
This space for Federal or State office use)				MAR 2 2 2005
Approved by	Title	<u> </u>	Date	FARMINGIUN FIELD OFFICI
Conditions of approval. if any:				BY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false. ficultious or fraudulent statements or representations as to any matter within its jurisdiction.



12-04-2004 Directionally drill 8:34" hole (slide & rotate) from 2111' to 2927'.

<u>12-05-2004</u> Circulate & condition hole @ 2927'. TOOH for bit, TIH w/ bit #3. Directionally drill 8 %" hole (slide & rotate) from 2927' to 3330', circulate bottoms up @ 3330'. Short trip to 2800', circulate & condition hole for csg.

<u>12-06-2004</u> Circulate & condition hole for csg, LD drill string & directional tools. Change rams to 7" & RU csg crew. Run 72 jts-7", 20#; K-55; LT&C, Range 3 csg. Length = 3319.29'. Set @ 3316'; float @ 3270', witnessed by Matthew Warren from the BLM in Farmington. Wash csg to 3318'. RU BJ Services to cmt as follows: 10 bbls fw. Lead::540 sx (200 bbls, 1156 cu.ft.) Type III 65/35 POZ w/8% gel + 1% CaCl2 & 1/4# celloflake sk. (yld=2.14 cu.ft., sk wt=12.1#gal). Tail:50 sxs (12 bbls, 70 cu.ft.) Type III w ¼# Cello Flake /sk & 1% CaCl2 (yld=1.4cu/ft sk wt=14.5ppg). Displace w/132.5 bbls fw. Circulate out 80 bbls cmt to surface. Plug down @ 2057 hrs, bumped plug @ 1480 psi, float held. Cmt job witnessed by Matthew Warren from the BLM in Farmington. ND BOP, set 70K on slips, cut off 7" csg, RD jet & clean pit. Rig released @ 0600 hrs 12/6/04.