Form 3160-5 (April 2005) » 10

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

JUN 20 2011

SUNDRY NOTICES AND REPORTS ON WELLS

Fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Do not use this form for proposals to drill or to re-entering abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED	
Budget Bureau No. 1004-0137	
Expires. March 31, 2007	
5 Lease Serial No.	
 NMNM65441	

6. If Indian, Allottee or Tribe Name

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SUBMIT IN TRIPLICATE – Other instructions on reverse side.		7. If Unit or CA, Agreement, Name and/or No
1 Type of Well		
Other Other Other		8. Well Name and No Madera 24 Federal #1
2. Name of Operator Shackelford Oil Company		9. API Well No. 30-025-36666
3a Address	3b. Phone No (include area code)	
3510 N. A St., Bldg. A suite 100, Midland, TX 79705	432-682-9784	10. Field and Pool, or Exploratory Area Jabalina, Wolfcamp, Southwest
4. Location of Well (Footage, Sec, T,R,M., or Survey Description)		
1310 FSL & 1310 FWL, Sec. 24, T26S, R35E		11. County or Parish, State Lea County, NM
12 CHECK APPROPRIATE BOX(s) TO INDIC.	ATE NATURE OF NOTICE	, REPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE	OF ACTION	
Acidize	Deepen Prod	uction (Start/Resume) Water Shut-Off
X Notice of Intent Alter Casing	Fracture Treat Rec	elamation Well Integrity
Subsequent Report Casing Repair	1	complete X Other <u>CHANGE OF</u> OPERATOR
Final Abandonment Notice Change Plans	Plug and Abandon Tel	nporarily Abandon .
Convert to Injection	Plug Back Wa	ter Disposal
Describe Proposed or Completed Operation: Clearly state all pertinent details to deepen directionally or recomplete horizontally, give subsurface locations work will be performed or provide the Bond No on file with BLM/BIA. Re If the operation results in a multiple completion or recompletion in a new interpretation of the properties of the provided only after all requirements, including reclamation, have been completed. As required by 43 CFR 3100.0-5(a) and 43 CFR referenced lease.	and measured and true vertical depths of all quired subsequent reports shall be filed with erval, a Form 3160-4 shall be filed once testi d, and the operator has determined that the si	not the Bond under which the and a solution of the involved operations and solution of the involved operations are has been completed. Final Abandonment Notices shall be e is ready for final inspection.
We, as new operator, accept all applicable terms. Conducted on the lease or portion of lease descri	hed	
BLM Bond File No.: pm 2156 NN	16 000 783 SE	E ATTACHED FOR
CONDITIONS OF APPROVAL		
The effective date of this change is July 1, 2010.		
14 I hereby certify that the foregoing is true and correct Name (Printed Typed) Clay Houston	Title OPeratlo	es S
Signature Clay Howten	Date /-14-16	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by /s/ JD Whitlock Jr	Title LPET	Date 6/15/11
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify holds legal or equitable title to those rights in the subject lease which would entitle the applicant operations thereon	that the applicant to conduct Office	K SETROLEUM ENGINEE
	or any person knowingly and willfully to mak	e to any department or agency of the United States and false.

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval

Shackelford Oil Company, Madera 24 Federal #1 API 3002536666

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. All above ground structures and equipment on the lease shall be painted Shale Green (5Y 4/2). This is to be done within 90 days, if you have not already done so.
- 3. Submit for approval of water disposal method.
- 4. Submit updated facility diagrams as per Onshore Order #3
- 5. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 6. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 7. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 8. Subject to like approval by NMOCD.