Submit 3 Copies To Appropriate District Office			Form C-103 May 27, 2004	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources		WELL API NO.	1114) 21, 2001	
District II 1301 W. Grand Ave., Artesia, NMACORES OF DIL CONSERVATION DIVISION				5-39961
District III 1220 South St. Francis Dr			5. Indicate Type of FED ⊠ STA	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505			6. State Oil & Gas	
1220 S. St. Francis Dr., Santa Fe, NM 87505	,			.C029489C
SUNDRY NOTICE OF THE PROPERTY OF WELLS			7. Lease Name or	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Cockburn G Federal	
1. Type of Well: Oil Well Gas Well Other			8. Well Number 5H	
Name of Operator Devon Energy Production Company, LP			9. OGRID Number 6137	
3. Address of Operator 20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-7802			10. Pool name or N	Wildcat ne Springs
4. Well Location (See Below)	<u> </u>			
Unit Letter	feet from theSouth	line and330	_feet from theWe	estline
			IPM Lea Count	y New Mexico
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
n/a Pit or Below-grade Tank Application or Closure				
Pit type Depth to Groundwa		esh water well Dist.	ance from nearest surfa	ce water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON				
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	 -	
OTHER:		OTUED		571
OTHER:				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
•				arms specially
Devon Energy Production Co., LLP	espectfully requests to add pro	oduction numbers for the	Cockburn G Federa	15H-per the BLM
request.				
Cockburn G Federal 5H			-	
BTU – 1554			ω	hardenment of the second of th
Oil Gravity – 37.6 MCFPD – 167.76			U	
BOPD – 275			******	\prec
			μ	processor and
			ω	
			11 11 0	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square .				
SIGNATURE MOCALIO (early Analyst DATE O 10 1				
Type or print name Melanie Craw For State Use Only	ord B-mail address:	Melanie.crawford@dvn	.com Telephor	ne No. (405) 552-4524
		PETHOLEUM BM	-	JUN 2 1 2011
APPROVED BY: Conditions of Approval (if any):	TITL	E	 -	DATE