Submit I Copy To Appropriate District Office District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa I SNM 87505 State of New Mexico Minerals and Natural Resources CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-103 October 13, 2009 WELL API NO. 30-005-00871 5. Indicate Type of Lease STATE X FEE 6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Injector 2. Name of Operator Celero Energy II, LP	 7. Lease Name or Unit Agreement Name Rock Queen Unit 8. Well Number 42 9. OGRID Number
Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701 4. Well Location	247128 10. Pool name or Wildcat Caprock; Queen
Unit Letter H: 660 feet from the East line and 198 Section 26 Township 13S Range 31E 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	0 feet from the North line NMPM CountyChaves
12. Check Appropriate Box to Indicate Nature of Notice, I NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRIL PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT DOWNHOLE COMMINGLE ☐	SEQUENT REPORT OF: ALTERING CASING LING OPNS. PANDA
OTHER: OTHER: OTHER: OTHER: OTHER: OTHER: Including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
 Tag TD & spot 25 sx cmt. RIH w/ bit & tag. Cut 4" csg @ 2780'+/- & recover. Set CIBP & roughly 2770' & cap w/ 25 sx. Perf 4 at 2195'. Run pkr & sqze 40 sx. Tag TOC at or above 2095'. Perf 4 at 1540'. Run pkr & sqze 40 sx. Tag TOC at or above 1440'. Perf 4 at 356'. Pump minimum 100 sx to fill 5 1/2" csg & 5 1/2" by 8 5/8" annulus. Cut of WH, set P&A marker & reclaim location. 	
"All cmt is class C w/ 2% CaCl2. Minimum 9.5 ppg salt mud between plugs."	
THE OIL CONSERVATION DIVISION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PUUGGING OPERATIONS Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge SIGNATURE TITLE Regulatory Analyst	and belief. DATE 06/20/2011
Type or print name Lisa Hunt E-mail address: Ihunt@celeroener For State Use Only APPROVED BY: Conditions of Approval (it any)	PHONE: (432)686-1883 PHONE: (432)686-1883 DATE 6/21/2011

CELERO ENERGY DATE: Apr. 24, 2011 FIELD: Caprock BY: MWM LEASE/UNIT: Rock Queen WELL: 42 COUNTY: **New Mexico** Chaves STATE: KB = 4418'Location: 1990' FNL & 660' FEL, Sec 26H, T13S, R31ECM SPUD: 4/55 COMP: 4/55 GL = 4,408'CURRENT STATUS: Active Injector API = 30-005-00871Original Well Name: Levick State #1 8-5/8" 24# @ 306' w/175 sx-calc'd TOC at surface Perf (4) at 356', circulate cement to surface on 5-1/2"-by-8-5/8" annulus and leave 5-1/2" full, total 100 sx T-Anhy @ 1440' T-Salt @ 1540' B-Salt @ 2195' T-Yates @ 2310' T-Queen at 3060' Tag Perf (4) at 1540', packer squeeze 40 sx, tag at/above 1440' Tag Perf (4) at 2195', packer squeeze 40 sx, tag at/above 2095' Calc'd TOC @ 2500'; enlargement = 15%, yield = 1.26 ft3/sk CIBP at 2780', cap w/25sx TOC @ 2800' on 4" liner (CBL, 9/07) 4" 9.5# UFJ liner 3022' - surface w/220 sx Casing leak at liner top; attempt squeeze w/1470 sx. 3022' 5-1/2" 14# @ 3060' w/125 sx Cement 30431 Queen perfs: 3057' - 3061' (05-61) 4-1/2" 9.5# liner 3022' - 3067' w/35 sx op of sand plug PBTD ~ 3088' TD - 3090'