

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

October 13, 2009

HOBBS OGD

JUN 21 2011

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-005-00877

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Rock Queen Unit

8. Well Number 40

9. OGRID Number 247128

10. Pool name or Wildcat
Caprock; Queen

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injector2. Name of Operator
Celero Energy II, LP3. Address of Operator 400 W. Illinois, Ste. 1601
Midland, TX 79701

4. Well Location

Unit Letter F : 1980 feet from the North line and 1980 feet from the West line
Section 26 Township 13S Range 31E NMPM County Chaves

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Tag TD & spot 25 sx cmt.
2. RIH w/ bit & tag. 2900'
3. Set CIBP @ roughly 2800' & cap w/ 25 sx.
4. Perf 4 @ 2140'. Run pkr & sqz 40 sx. Tag at or above 2040'.
5. Perf 4 @ 1520'. Run pkr & sqz 40 sx. Tag at or above 1420'.
6. Perf 4 @ 250'. Pump minimum 70 sx to fill 4 1/2 csg, 4 1/2" by 5 1/2" annulus & 5 1/2" by 8 5/8" annulus.
7. Cut off WH, set P&A marker & reclaim location.

"All cmt is class C w/2% CaCl₂. Minimum 9.5 ppg salt mud between plugs."

THE OIL CONSERVATION DIVISION **MUST**
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Lisa Hunt

TITLE Regulatory Analyst

DATE 06/20/2011

Type or print name Lisa Hunt

E-mail address: lhunt@celeroenergy.com

PHONE: (432)686-1883

For State Use Only

APPROVED BY:

Mary Brown

TITLE

Compliance Officer

DATE

6/21/2011
JUN 22 2011

Conditions of Approval (if any):

CELERO ENERGY

FIELD:	Caprock	DATE:	Apr. 25, 2011
LEASE/UNIT:	Rock Queen	BY:	MWM
COUNTY:	Chaves	WELL:	40
		STATE:	New Mexico

Location: 1980' FNL & 1980' FWL, Sec 26F, T13S, R31ECM

KB = 4425'

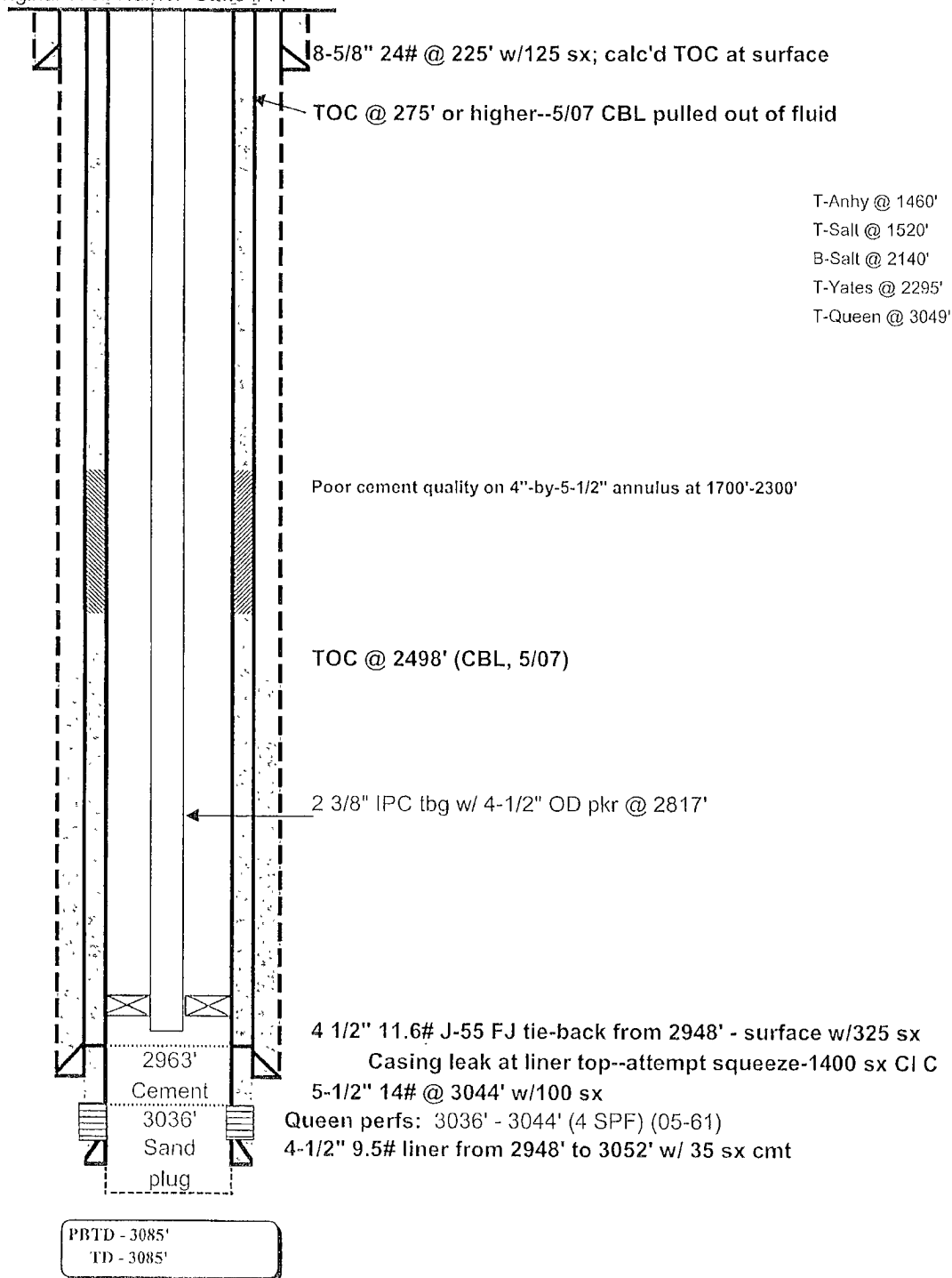
SPUD: 2/55 COMP: 2/55

GL = 4416'

CURRENT STATUS: Active Injector

API = 30-005-00877

Original Well Name: State #11



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