JUN 2 0 2011

# SURFACE USE PLAN OF OPERATION RECEIVED

SHL: 770' FSL & 90' FWL, Unit M, Section 17, T18S-R33E, N.M.P.M., Lea, NM BHL: 660' FSL & 330' FWL, Unit M, Section 18, T18S-R33E, N.M.P.M., Lea, NM

### 1. EXISTING ROADS:

- a. The well site and elevation plat for the proposed well are reflected on the well site layout; Form C-102. The well was staked by Terry Asel, RPL 15079.
- b. All roads into the location are depicted on Exhibits 2, 2a and 2b. <u>Directions to Locations</u>: Beginning in Maljamar at the intersection of U.S. Hwy No. 82 and County Hwy No. 126, go south and County Hwy No. 126 for 4.6 miles, turn left on State Hwy No. 529 and go east for 4.6 miles, turn right and go southwest/south on caliche road for 2.9 miles, turn left and go southeast for 0.9 miles, turn right and continue southeast for 0.6 miles, turn right and go west for 0.3 miles, continue west on proposed road for 0.1 miles to location.

# 2. NEW OR RECONSTRUCTED ACCESS ROAD:

- a. The well site layout, Exhibit 2a shows the layout. A new access road will be constructed a distance of (684.4 feet) of compact caliche as depicted per Exhibit 2b.
- b. The maximum width of the road will be 14'. It will be crowned and made of 6" of rolled and compacted caliche. Water will be deflected, as necessary, to avoid accumulation and prevent soil erosion.
- c. Surface material will be native caliche. This material will be obtained from a BLM approved pit nearest in proximity to the location. The average grade will be approximately 1%.
- d. No cattleguards are required.

## 3. LOCATION OF EXISTING WELLS:

Exhibit #3 shows all existing wells within a one-mile radius of this well.

# 4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

- a. In the event the well is found to be productive, the necessary production equipment will be installed on location as depicted by the Production Facility Layout attached.
- b. As a proposed oil well, operator shall construct an over head power line as depicted by Exhibit 5 a distance of 667.4 feet.
- c. Pipeline will adhere to API standards. Applicant shall lay a 4"surface low pressure poly pipeline a distance of 490.8 feet as depicted by Exhibit 6
- d. Refer to b above.
- e. If the well is productive, rehabilitation plans are as follows:

- i. The location shall be reduced on west, north and east sides of the location as depicted by the Production Facilities Layout. The interim reclamation will be performed when optimal conditions exist during the growing season as per the interim reclamation guidelines of the BLM.
- ii. The original topsoil from the well site will be returned to the location. The location will be contoured as close as possible to match the original topography.

## 5. LOCATION AND TYPE OF WATER SUPPLY:

This location will be drilled using a combination of water mud systems (outlined in the drilling program). The water will be obtained from commercial water stations in the area and hauled to location by transport truck using existing and proposed roads shown in Exhibit 2, 2a and 2b. On occasion, water will be obtained from existing water wells. In these cases where a poly pipeline is used to transport water for drilling purposes, proper authorizations will be secured. If poly pipeline is used to transport fresh water to the location, proper authorization will be secured by the contractor.

# 6. CONSTRUCTION MATERIALS

Obtaining Mineral Material – Caliche utilized for the drilling pad and proposed access road will be obtained either from an existing approved pit, or by benching into a hill which will allow the pad to level with existing caliche from cut, or extracted by "flipping" the location. A caliche permit shall be obtained from the BLM prior to excavating any caliche on Federal Lands. Amount will vary for each pad. The procedure for "flipping" the location is as follows:

- 1. An adequate amount of topsoil for final reclamation will be stripped from the well location surface and stockpiled along the edge of the location as shown in the well site layout.
- 2. An area will be used within the proposed well site to excavate caliche.
- 3. The subsoil will then be removed and stockpiled within the footages of the well location.
- 4. Once caliche/mineral material is found, the material will be excavated and stockpiled within the footages of the well location.
- 5. The subsoil will then be placed back in the excavated hole.
- 6. Caliche/mineral material will then be placed over the entire pad and/or road to be compacted.

In the event that caliche is not found on site, a permit will be acquired if caliche is obtained from a BLM approved caliche pit

# 7. METHODS OF HANDLING WASTE MATERIALS

- a. Drill cuttings shall be disposed of in a steel cuttings bin (catch tanks) on the drilling pad (behind the steel mud tanks). The bin and cuttings shall be hauled to an approved cuttings dumpsite.
  - At the site, the cuttings shall be removed from the bin & the bin shall be returned to the drilling site for reuse.
- b. All trash, junk, and other waste material shall be contained in trash cages or trash bins to prevent scattering. When a job is completed, all contents shall be removed and disposed of in an approved landfill.
- c. The supplier, including broken sacks, shall pick up salts remaining after completion of well.
- d. If necessary, a porto-john shall be provided for the rig crews. This equipment shall be properly maintained during the drilling and completion operations and shall be removed when all operations are complete.
- e. Remaining drilling fluids shall be hauled off by transports to a state approved disposal site. Water produced during completion shall be put in storage tanks and disposed of in a state approved disposal. Oil and condensate produced shall be put in a storage tank and sold.
- f. Disposal of fluids to be transported by the following companies:
  - i. RGB TRUCKING
  - ii. LOBO TRUCKING
  - iii. I & W TRUCKING
  - iv. CRANE HOT OIL & TRANSPORT
  - v. JWS
  - vi. QUALITY TRUCKING

# 8. ANCILLARY FACILITIES:

a. No airstrip, campsite, or other facilities will be built.

### 9. WELL SITE LAYOUT:

- a. Exhibit 4 shows the proposed location of reserve and sump pits, living facilities and well site layout with dimensions of the pad layout.
- b. Mud pits in the active circulating system shall be steel pits and the catch tanks shall be steel tanks set in shallow sumps behind the steel circulating tanks and sumps.
- c. The area where the catch tanks are placed shall be reclaimed and the surface vegetation restored to as or near the same condition that existed prior to operations.

# 10. PLANS FOR SURFACE RECLAMATION:

- a. After concluding the drilling and/or completion operations, if the well is found non-commercial, the caliche shall be removed from the pad and transported to the original caliche pit or used for other drilling locations and roads. The road shall be reclaimed and the surface vegetation restored to as or near the same condition that existed prior to operations. The catch tank area shall be broken out and leveled after drying to a condition where these are feasible. The original topsoil shall again be returned to the pad and contoured, as close as possible, to the original topography.
- b. After the well is plugged and abandoned, the location and road shall be reclaimed and the surface vegetation restored to as or near the same condition that existed prior to operations.
- c. If the well is deemed commercially productive, the catch tank area shall be restored as described in 4(e)(i). Caliche from areas of the pad site not required for operations shall be reclaimed. The original topsoil shall be returned to the area of the drill pad not necessary to operate the well. These unused areas of the drill pad shall be contoured, as close as possible, to match the original topography.

# 11. SURFACE OWNERSHIP

The surface is owned by the Bureau of Land Management. The surface is multiple use with the primary uses of the region for the grazing of livestock and the production of oil and gas.

### 12. OTHER INFORMATION:

- a. The area surrounding the well is mesquite and tar brush. The topsoil is sandy in nature. The vegetation is moderately sparse with native prairie grass, cactus and shinnery oak. No wildlife was observed but it is likely that deer, rabbits, coyotes, birds and rodents transverse the area.
- b. There are not dwellings within 2 miles of location.
- c. Applicant will participate in the MOA.

### 13. BOND COVERAGE:

a. Bond Coverage is Nationwide; Bond No. NM 2308

# COMPANY REPRESENTATIVES:

Representatives responsible for ensuring compliance of the surface use plan are listed below:

# Land and Right of Way

Mr. Donny G. Glanton Senior Lease Operations ROW Representative EOG Resources, Inc. P.O. Box 2267 Midland, TX 79702 (432) 686-3642 Office (432) 770-0602 Cell

<u>Drilling</u>	<u>Operations</u>	Regulatory		
Mr. Steve Munsell Drilling Engineer EOG Resources, Inc. P.O. Box 2267 Midland, TX 79702	Mr. Howard Kemp Production Manager EOG Resources, Inc P.O. Box 2267 Midland, TX 79702	Mr. Stan Wagner Regulatory Analyst EOG Resources, Inc. P.O. Box 2267 Midland, TX 79702		
(432) 686-3609 Office (432) 894-1256 Cell	(432) 686-3704 Office (432) 634-1001 Cell	(432) 686-3689 Office		

# **OPERATOR CERTIFICATION**

I certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions that presently exist; that I have full knowledge of State and Federal Laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true, and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements. Executed this 17<sup>th</sup> day of March 2011.

Name: Donny G. Glanton

Position: Sr. Lease Operations ROW Representative

Address: P.O. Box 2267 Midland, TX 79705

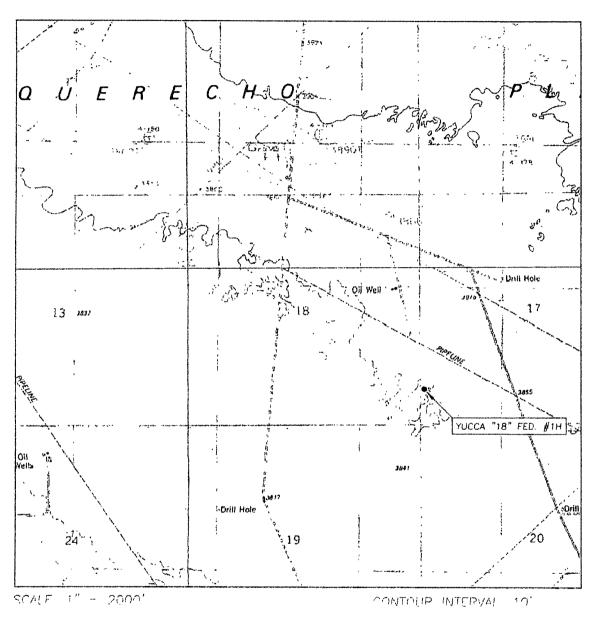
Telephone: <u>432-686-3642</u>

Email: donny\_glanton@eogresources.com

Signed:	Dry	D. Mile	
---------	-----	---------	--

1 11.

# LOCATION VERIFICATION MAP



SEC 17 TWP 18:19 PGF 33:10.

SHIPWEY

VMPM

COUNTY\_\_\_\_LEA

DESCRIPTION 770' FSL & 90' FWL

ELEVATION 3849.9'

OPERATOR EOG RESOURCES, INC.

TEASE MUCCA "TE" FED #TH

U.S.G.S TOPOGRAPHIC MAP

LACUNA GATUNA NW. N.M.

Asel Surveying

P.O. BOX 393 - 310 W. TAYLOR HOBBS, NEW MEXICO - 575-393-9146





# VICINITY MAP

									4			
			2		36	i i	Î					
· SE		VY 82	3	s	ı	6	5	4	3	2		6
, i	e LJAN	IAR &	2 37 32 37 32	11	12	7	8	9	10	n	12	7
19	17	IAIL &	15	14	13 8	R 23.78	17	16	15	14	13 ec	ह्य 18 इंड
19	20	CONOCO LUZE	22	23	16 Ex	E 19	JIR JIE	TUNISHING BIRD	ES	22 AB	24	\$ 48 L2
36 [. 529	29	56 J	27	2%	25	30	29	31 ES	27	26	æ	30
31	35	33	34	35 ST. 529	36	31		33	34	35	36	31
6	5 ,	an Jamasa	3	æ	1	6	5	, e.	3	٤	1	5
7	8	g	10	11	12	7	8	9	10	ego u	QUERECHO	R217 7
19	17	16	15	14	13 % a	83 rs	]17	YUCCA "1	8" FED.	#1H	13	18
NAL JAMAR	H H 26	21	22	23	24	19	20	टा	55	23	24 pt	ක දේ ක 19
3¢	29	58	27	26	ಚ	36	29	28	27	26	25	340
31	32	33	34	35	346	31	32	33	34	35	36	31
6	5	4	3	a	l	6	5	4	3	5	1	6

SEC. 17 TWP. 18-S RGE. 33-E

SURVEY N.M.P.M.

COUNTY LEA

DESCRIPTION 770' FSL & 90' FWL

ELEVATION 3849.9'

OPERATOR EOG RESOURCES, INC.

LEASE YUCCA "18" FED. #1H

SCALE: 1" = 2 MILES

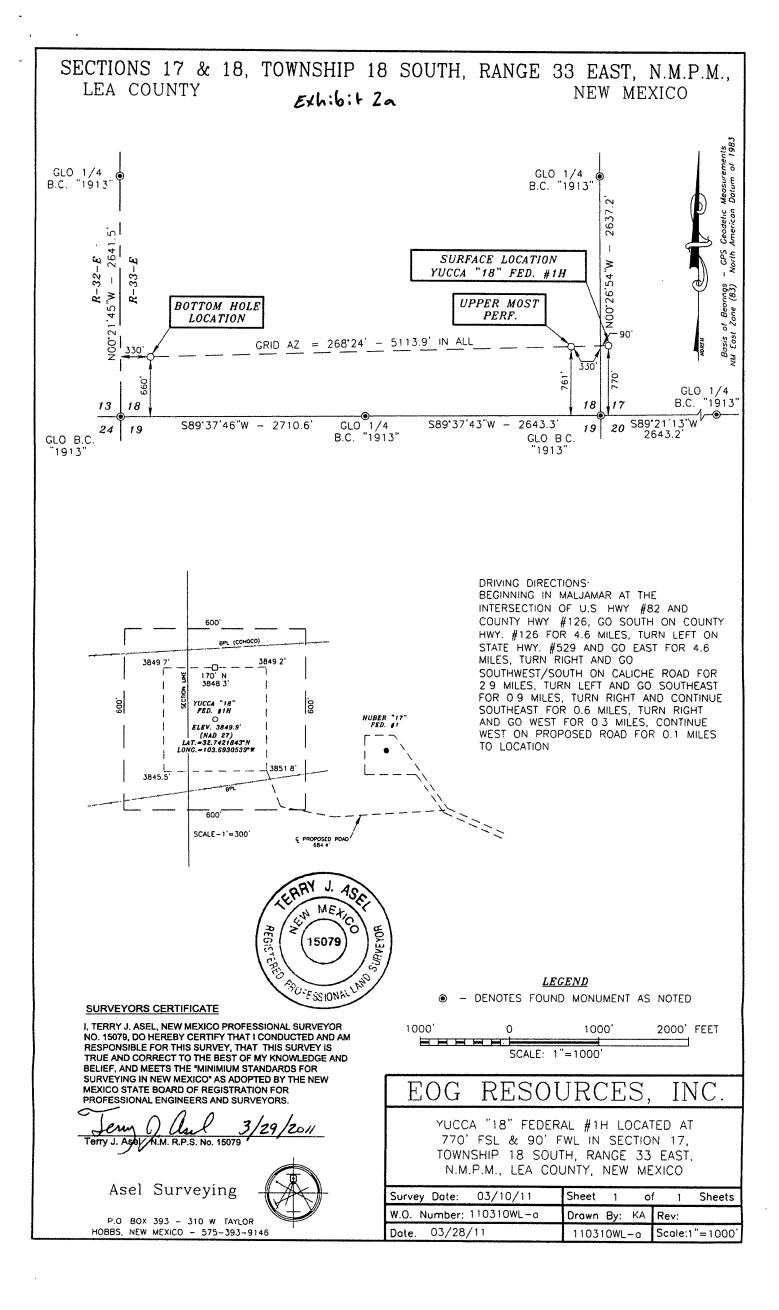
Asel Surveying

P O BOX 393 - 310 W. TAYLOR HOBBS, NEW MEXICO - 575-393-9146

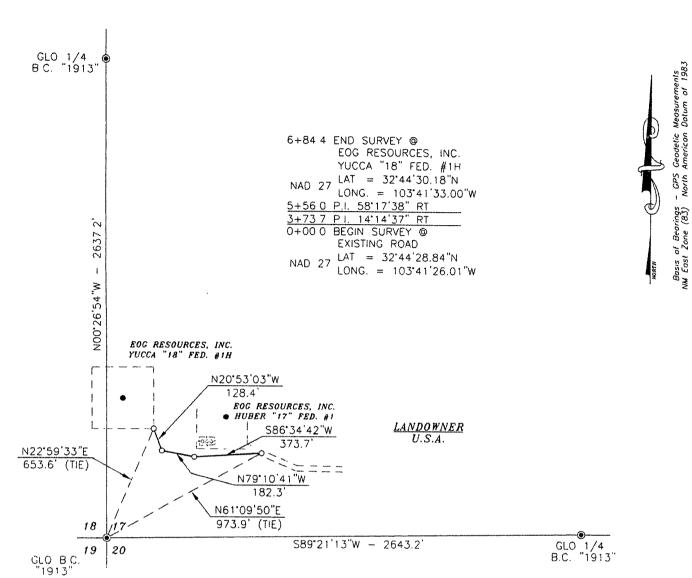


DIRECTIONS BEGINNING IN MALJAMAR AT THE INTERSECTION OF U.S. HWY. #82 AND COUNTY HWY. #126, GO SOUTH ON COUNTY HWY. #126 FOR 4.6 MILES, TURN LEFT ON STATE HWY. #529 AND GO EAST FOR 4.6 MILES, TURN RIGHT AND GO SOUTHWEST/SOUTH ON CALICHE ROAD FOR 2.9 MILES, TURN LEFT AND GO SOUTHEAST FOR 0.9 MILES, TURN RIGHT AND CONTINUE SOUTHEAST FOR 0.6 MILES, TURN RIGHT AND GO WEST FOR 0.3 MILES, CONTINUE WEST ON PROPOSED ROAD FOR 0.1 MILES TO LOCATION.





# SECTION 17, TOWNSHIP 18 SOUTH, RANGE 33 EAST, N.M.P.M., LEA COUNTY Exh:b:+ 2b NEW MEXICO



# **DESCRIPTION**

A STRIP OF LAND 30.0 FEET WIDE AND 684.4 FEET OR 0.130 MILES IN LENGTH CROSSING U.S.A. LAND IN SECTION 17, TOWNSHIP 18 SOUTH, RANGE 33 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO AND BEING 15.0 FEET LEFT AND 15.0 FEET RIGHT OF THE ABOVE PLATTED CENTERLINE SURVEY



# SURVEYORS CERTIFICATE

I, TERRY J. ASEL, NEW MEXICO PROFESSIONAL SURVEYOR NO. 15079, DO HEREBY CERTIFY THAT I CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND MEETS THE "MINIMIUM STANDARDS FOR SURVEYING IN NEW MEXICO" AS ADOPTED BY THE NEW MEXICO STATE BOARD OF REGISTRATION FOR PROFESSIONAL ENGINEERS AND SURVEYORS.

Jerry J. Asel J.M. R.P.S. No. 15079

Asel Surveying

P O. BOX 393 - 310 W. TAYLOR HOBBS, NEW MEXICO - 575-393-9146

# *LEGEND*

● - DENOTES FOUND MONUMENT AS NOTED

500' 0 500' 1000' FEET

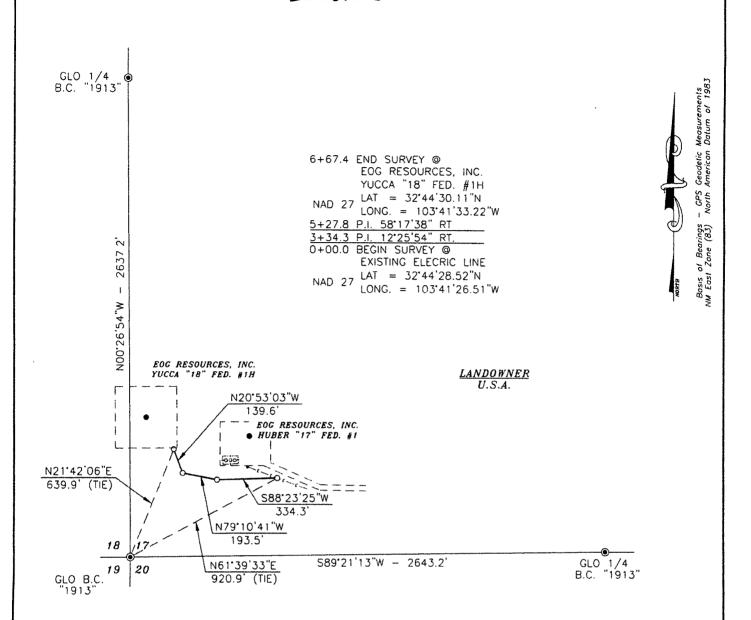
SCALE. 1"=500'

# EOG RESOURCES, INC.

SURVEY FOR A ROAD EASEMENT CROSSING U.S.A. LAND IN SECTION 17, TOWNSHIP 18 SOUTH, RANGE 33 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO

Survey Date: 03/21/11	Sheet 1 of 1 Sheets
W.O. Number: 110321RD-b	Drawn By: KA
Date: 03/30/11	110321RD-b.DWG   Scale:1"=500'

# SECTION 17, TOWNSHIP 18 SOUTH, RANGE 33 EAST, N.M.P.M., LEA COUNTY NEW MEXICO Exhibit 5



# **DESCRIPTION**

A STRIP OF LAND 30.0 FEET WIDE AND 667 4 FEET OR 0.126 MILES IN LENGTH CROSSING U.S.A. LAND IN SECTION 17, TOWNSHIP 18 SOUTH, RANGE 33 EAST, N M.P.M., LEA COUNTY, NEW MEXICO AND BEING 15.0 FEET LEFT AND 15.0 FEET RIGHT OF THE ABOVE PLATTED CENTERLINE SURVEY.



# **SURVEYORS CERTIFICATE**

I. TERRY J. ASEL. NEW MEXICO PROFESSIONAL SURVEYOR I, TERRY J. ASEL, NEW MEXICO PROFESSIONAL SURVEYOR
NO. 15079, DO HEREBY CERTIFY THAT I CONDUCTED AND AM
RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS
TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND
BELIEF, AND MEETS THE "MINIMIUM STANDARDS FOR
SURVEYING IN NEW MEXICO" AS ADOPTED BY THE NEW
MEXICO STATE BOARD OF REGISTRATION FOR PROFESSIONAL ENGINEERS AND SURVEYORS.

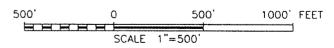
Terry J. Asel, N.M. R.P.S. No. 15079

Asel Surveying

P.O. BOX 393 - 310 W. TAYLOP HOBBS, NEW MEXICO - 575-393-9146

# **LEGEND**

- DENOTES FOUND MONUMENT AS NOTED



### RESOURCES EOG INC

SURVEY FOR AN ELECRIC LINE EASEMENT CROSSING U.S.A. LAND IN SECTION 17, TOWNSHIP 18 SOUTH, RANGE 33 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO

Survey Date: 03/21/11	Sheet 1 of 1 Sheets
W.O. Number; 110321EL-b	Drawn By: KA
Date: 03/30/11	110321EL-b.DWG   Scole:1"=500'

SECTION 17, TOWNSHIP 18 SOUTH, RANGE 33 EAST, N.M.P.M., LEA COUNTY Exhibit 6 NEW MEXICO GLO 1/4 3.C. "1913" Measurements Dolum of 1983 4+90 8 END SURVEY @ EOG RESOURCES, INC. YUCCA "18" FED. #1H NAD 27 LAT =  $32^{\circ}44'30.75"N$ LONG =  $103^{\circ}41'33.00"W$ North 3+19 8 P.I 58 17 38 RT. 1+48.6 P.I. 96 44 52 RT. 0+00 0 BEGIN SURVEY @ of Bearings of Zone (83) EXISTING DCP PIPELINE

NAD 27 LAT = 32'44'30.30"N

LONG. = 103'41'30.20"W Bosis o NM Eost 1 N00'26'54"W EOG RESOURCES, INC. YUCCA "18" FED. #1H **LANDOWNER** N20'53'03"W 171.0 1 EOG RESOURCES, INC. • HUBER "17" FED. #1 N74°45'21"W N21'08'39"E S04'04'27"W 2226.9 (TIE) (TIE) 148.6 N79'10'41"W 171 2 18 S89°21'13"W - 2643.2 GLO 1/4 3.C "1913" 20 GLO B.C "1913"

# **DESCRIPTION**

A STRIP OF LAND 30.0 FEET WIDE AND 490.8 FEET OR 0.093 MILES IN LENGTH CROSSING U.S.A. LAND IN SECTION 17, TOWNSHIP 18 SOUTH, RANGE 33 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO AND BEING 15.0 FEET LEFT AND 15.0 FEET RIGHT OF THE ABOVE PLATTED CENTERLINE SURVEY



# SURVEYORS CERTIFICATE

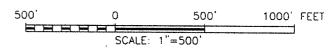
I, TERRY J. ASEL, NEW MEXICO PROFESSIONAL SURVEYOR NO. 15079, DO HEREBY CERTIFY THAT I CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND MEETS THE "MINIMIUM STANDARDS FOR SURVEYING IN NEW MEXICO" AS ADOPTED BY THE NEW MEXICO STATE BOARD OF REGISTRATION FOR PROFESSIONAL ENGINEERS AND SURVEYORS.

Jerry J. Agel N.M. R.P.S. No. 15079

Asel Surveying
P.O. BOX 393 - 310 W. TAYLOR
HOBBS, NEW MEXICO - 575-393-9146

# <u>LEGEND</u>

● - DENOTES FOUND MONUMENT AS NOTED



# EOG RESOURCES, INC.

SURVEY FOR A PIPELINE EASEMENT CROSSING U.S.A. LAND IN SECTION 17, TOWNSHIP 18 SOUTH, RANGE 33 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO

ı	Survey Date: 03/21/11	Sheet 1 of 1 Sheets
	W.O. Number: 110321PL-b	Drawn By: KA
	Date: 03/30/11	110321PL-b.DWG   Scale:1"=500'

10 TOUCH TO PEUPINI IN MARCHIN CO. 1	25 ° 1910 191	190 TO TO	Petrus Oil TIM O Petrus Oil etall	28 Street of Bat Dis I Wiser 27
770' FSL & 90' FWL, U/L M (SHL) Sec 1 660' FSL & 330' FWL, U/L M (BHL)	Cont 1 0 194 (27 8)	Continue (199) (19	MAL JAMAR UNIT 1704	2 VI Power 5075 © 1 5/2 OII 10 10 10 10 10 10 10 10 10 10 10 10 10
Sec 18, T18S, R33E	79	1 Scorper ( West   Washing St. Tr. 166	XTO(PP(OO(OF)), (2 710)	13 154 2 FT Philips Sport 183
Lea County, NM EXHIBIT 3	or Corper Lif Serv	Colore C. LaDoyce Coswell 15, 147 COG OCC COS COS COS COS COS COS COS COS COS	15, factorn, (Sing 0p)	XTO Conoco Wiser (1)
COG OES (West - 0.1) Framework (West - 0.1) F	Tan FOG (Prail 4-1-201) Franklin (Belco Dev.) V8-1380 Az Pac. 57 Holly Ener.) 38 44 J/A 2575   Az Pac. 57	77 17 70/43 ((crpe-) Mark Free	10 1 100 1 1	## 3133 Lucion 12 4 The state of the state o
Mach English Aurach English En	(Frankler CML etal) - (Follerson) 4 2 rec 7 4 0/4 9 20 - 75 1 4 0/4 9 20 - 75	COG OEG	DAGOZO-	The state of the s
900 00   F, Lewis   F, Lewis	mklinietal Marbob	COGOEG   Sel Dies   Sel 10103	T04766 7, c0 3 2 5 5 5 6 5 6 7	South State
Erra Statis Per Remonstration Page Housen BTA— Statis Per Statis P	Marbob 12 16 76 5 1 7013 V 8259 \$ 356 21	106917 315 99 — Fee MA"————————————————————————————————————	B-5310 Terrore man	Sowerin free ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) (
Marbob US MI State(5)	State	ioms, etal, MI US, M.I. MILLIFES LA E CH (S)	State "G Fform TIE	Says Wart Walt Water 1 10 10 10 10 10 10 10 10 10 10 10 10 1
SECTION OF STATES AND SECTION OF STATES OF SECTION OF S	40 05 Ac 21 48 to Ac 1 ATO Ener   11   2018 HBP   1214 79	Checoil Fasta J Checoil Fastas BA	MAR A MAR I MAR I MIRA. Indian (Forcenerou, 70%) Wells OXY, 30%	CAU 200 COX 300 COX OXY
Will Beyone Read To Tome Town	40456   700 €   100 00   10	700 20 12391 Williams Parross )  120 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	CENTRAL CORBIN	TISSTA TI
The part of the pa	50 Jru - 1 93200 ,94191	Wybff (Penrosel As	P''', J LATIGO (OP) [	210 200 S.M. 13 e CH (5) 112 114 115 115 115 115 115 115 115 115 115
	0x7 HE Yales Lynx Pet.	Livered C.O 6 Permose Williams Fulton on the	5 Devon Kachina Fee	Forcenergy, 70%) OXY, 30% 20% 20% 20% 5000 (Single Circle)
ALLETONS DUT. TO THE PLANT OF THE PROPERTY OF	tes gevery (Amoco	(Bun Am) Conoco HE Del 4300'	F456 F416	AE' FISS / D sonder's   AB DOZ ( RETO BEST)   AB DOZ ( RETO BEST)
TOPACTION TOUNG Deep Fa. TO 1206 From Egypty 2	USMI WOOD ENT APPOR	Pevon Ruth Carviness Tryst (5)	Person US 1	SMI FEN 201 MOUTON MONTH LO MO
FIG. 1 87 - 100 PTA COS RCS 1250 PTA COS	HE Yotes 77 Pro	ping the property of the ping	(H E Cit Serv.) (Yates etal) As. Fed.) Fait (PA) (A73)	(Forcenergy, 70%) 68 156 Force of Forcenergy OXY, 305 Condoos
### ### ### ### ######################	Devan yi 2 9215 940	(Exco)	Devon (Conocco Fed	55145 / William O294894 0794894 89891 Sec Sci.
Short Streets Oxy - He Yerks County	94191 Chevius 1990	(Conoco) Pro EOG Res , W Corp. n	*Kachina Fcd *F528 9.3.7ed 2 + This 1.465	Ruth Caryness Trust (5)
(IX) (185) Devon,etol 1 85 (671) (671) 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	(Dec in,e's' 9415.	069420 ^07	Conoco   3	(Forcenergy, 70%) OXY 30% OXY 90% OXY
	tes ed onse "Shoot-Fed."	(Conoco / 2) 16 (Conoco / 2) 16 (Conoco / 2) 16 (Conoco / 2) 16	9 EOG Res	(Forcenergy, 70%) (College of the college of the co
Mewhaucae St Mary's	0, U.S. (wo) 2253	5300 U S 200 WXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	505 805	99897 Two South Conoco Bases Morris Ld & C
94191 HBP Garico atial alsos for	(0x1) Devon (c) - 6 pros - 6 pros - 7 pros	10 BH 11 1 L(West 3 Orbin) 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(Conoco) EoG Res (SAZO E PRO	EOG Res 12 (Que
OVEEN UTCE TO Res (Bidger ) Burney to (Bidger) 1982	Ill Pils 2 Marie Som	21 1 18 0 24	Affure De 14 Sept Carbin - Lange De 14 Feb.	E.CORBIN(DEL.) UT MA CALL MAN AND CALL MAN A
OP) 5 Anadar Marray Braddrio Sonies EOG Re	Erd" JUncle Sam Fed	KOG Res Swo Del Dise.	West Corbin Fed	Corbin-St" PSB Corbin (S)
Hitz HBP Green HBP Green German Green HBP HBP Green HBP	19 57 14 1931 39 Find	Macalo) (So Roy)	Res 9-1-2006 2 9 9-1-2006 2 9 9-1-44 (res) 26692	(OXY) EOGRES.
11 7508 [Winston County   11 7508 [Winston C	1 94197 / 1 1 3 A 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	French 9004 JV P 13 Estion 18' For Com-	"Huber-Fed."	Store BHL Probably 2013 500 500 100 100 100 100 100 100 100 100
Conoco   12   Muricol   12   194974   Mewbourne   194   195   196   197   19	32 Marbob Maralo /e	P/87015 U.S.  DEVONERM (OXY, et al.) Cont I	EOG Res OXY 14903 1 1 500 Res	EOG LEGGRES W EOGRES
188 29 2004 Symmy Mysels (1882) 1882 1896 1897 1897 1897 1897 1897 1897 1897 1897	FOS DAI 9 50 9 79 18 8	(EOG, /2)	81004	61605 (*** Fed Com***)  61605 (**** Fed Com***)  61605 (*** Fed Com***)  61605 (**** Fed Com***)  61605 (*** Fed Com***)  61605 (*
Anodorko wirie 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	A (K Lowe) 23 St. (Ygtes Fed) F2A0 1	(EOG./2) 213410 19 May Norson  19 May Norson  19 May Norson  19 May 19	1941	Oct Aztec 3 Oct 944 M Dose of Gn Ser Cod Proposed Oct 10 O
PTCO Member Bendery West Inc.   Members   State   Stat	24(0/A 9 26 61) P/84400 Gn Disc Part 18 C 5 13 73 70 2 2	9R G Hanagon I/2	Nortex Artec 7 (miles)	EOG Res. 2 EOG Res. 2 Property Res 22
Meridian Membourne (Titan) Marchaile Anthonne Marchail O/A! 12 75 Handwin E	Gench (L. R. French, Jr.)			0/1/ 20 63
Moral Fee U S Soil Property Company	94195	TA Fed." (P/B) - Hudson-Fed.	Corpin 1049 16.65	V-638 10 Store 0 1705207 VB 425/ 0
Moourne 4 Percentage and Color of the Property of the State of the Property of the State of the	(EOG Re.)	Tom Brown, Inc.    Marson P45    P45    P46    P46	Hudson E, Lewis 29  HBP low-Wigen 201  OES 27 Magnum Hudson CS 16 Magnum Hudson English  Magnum Hudson Stelco (ARCO)  English Union 16 1994  If man 18 1994  I	R Loyle? EOG RPS 96781 3-MA MA GOUNT (PR) Lyan P RH Smith EO
Spring tell	94195 LR French	G Hanagan (/2) 1 04 (1) 28 57 1 49 4 (Fiffeld) Amoco et all Tudan Fed	Magnum Hunter Stetco 67 (ARCO)	Magnum (Prib) Lynn P. RH Smith & EO Market Fee (Sm. Prib) - 10 Smith Fee (To 523) 96 Constitution (Constitution of the Constitution of the Constit
To safe the first state of the f	35.57.25 P 2 1 078 148 Pa	Hudson) P/B/3100 069276   Tom Brown, Inc (Full 30 E, Lewis)	Enfield Union 67994 Cod 194530 Tom 13865 In Tom	FSSA   Care (Incle)   COS ROS   CARE   CARE
Anadarko Ana	Morron Dec H	Company of the control of the contro	Ag 29 91 (12) Russon Fred 2	Martob 8. 200 Sunray Fed."  Nerrob 8. 200 Pray 1 Fed. " Fed."  1.550 Re 1.550 Pray 1 Fed. " Fed."  Wernthe 2.0 State 1.550 Pray 1 Fed. " Fed."  Wernthe 2.0 State 1.550 Pray 1 Fed."  Nerrob 1.550 Pray 1 Fed."  Nerrob 1.550 Pray 1 Fed."  Nerrob 2.0 State 1.550 Pray 1 Fed."  Nerrob 2.0 State 1.550 Pray 1 Fed."  Nerrob 3. 200 Pray 1 Fed."  Nerrob 4. 200 Pray 1 Fed."  Nerrob 5. 200 Pray 1 Fed."  Nerrob 6. 200 Pray 1 Fed."  Nerrob 7. 200 Pray 1 Fed."
Sull 18 18 U.S.	Uncle Sam	Hudson DAS 7 at Perm Disc	E Union Prod DVA3 5 SB Juin 1500 136 25' Brown Inc.	Stote Motodor FW (Astec) 96782  ARCO LEX FED Lynx Pet (Guelloise)  2 Trinity Ener 1/2 (Str F432)
	ndrex 2015 1896 4	U 5 Plg 4-18-75	Hudson-Fed" U.S	67933 (PIB) U.S. base (Mort Fifo+ PIS Stote
Where there Texaco Feet 25 513 (43Mil) HE vates	L R French ur wore ody	Nearburg Prod 12 (Hudson & Lewis) (HE Yates, et al.) (100) (100) (100)	France Posts K 1860 NA 18 Pros	OXY (BPAmer) H & WP42004 31174 U S WI State  (BP Amer) 6 24-2004 T04510
(Morr Pg) 206 I MM-Ped Jack Huff, et al Disk (Signal Park) Frances To B Burleson No. Pering (Signal Park) Frances To B Burleson No. Pering Disk Huff, et al Disk (Signal Park) Frances To B Burleson No. Pering Disk Huff, et al Disk Huff, et	Venhew TD4377 Far TD13600 TOVAZ H 64 B DVA 4 7 72 (E.	O69?76 Domining Bramn inc Bramn inc Brann inc	TD 5 10 0 A 8 10 91 a 7 L 2 P 10 5	(B P Amer ) (104540 T04540
TO 3, 700 94195  TO 3,	Strata Prod	19 19 19 19 19 19 19 19 19 19 19 19 19 1	Aff St	01177A 5\\
1371 1300 \$72 36538 Berry   1310,051 1601   1420 99 Fed //	(Soi West III)	AAO (PIA)	Bennett VB 97 Carper Spence	BUFFALO UNIT
Stote 1111 Votes Disc U.S.	Palama - St "	"Hudson"31' Fed" U S	805F610 11 4195 103300 0 0 12 1 14 1 Gazelle 32 54" 14 2 4 Mil Stote	Per ANGO SUPPOSO OF
COGODA Voles Per Sagebrush Sage G	ruy Pet os 3	WE CHAIL THOSE TRANSPORT		0.716 (1 1/1.716 ) (1/1.716 ) (1/1.716 )
Webbout Bondur		6 Penroc	Mew- bourne OIX Corper 1 2018 1 48 11 4305 13 68 1 4305	dell dell dell dell dell dell dell dell
ventures (17) (27) (27) (27) (27) (27) (27) (27) (2	d gendurant. Pla	5 Disc 3 6173 (0)(P(0) 4	e (i B) (YXY)	(Conco /2) (Southwest Roy) OXY Souther South Sou
State Of Table 1997 (Section 1997)	(5 6 Mil) (6 1)	(Ampco)	S. Penroc	Construction of the Constr

