Submit 1 Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 October 13, 2009
1625 N. French Dr., Hobbs, WORBS OCD		WELL API NO.	
District II 1301 W Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		30-025-05204 -/ 5. Indicate Type of Lease	
District III JUN 2 1 2011 1220 South St. Francis Dr.			STATE FEE X
Digitally Santa Fe, NM 8/505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dt., Santa Fe. NM. 87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			W T Mann A
1. Type of Well Oil Well X Gas Well Other			8. Well Number 2
2. Name of Operator Celero Energy II, LP			9. OGRID Number 247128
3. Address of Operator 400 W. Illinois, Ste. 1601			10. Pool name or Wildcat
Mildiand, 1X /9/01			Denton; Devonian
4. Well Location			
Unit Letter B : 660 feet from the North line and 2310 feet from the East line			
Section 36 Township 14S Range 37E NMPM CountyLea 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
11. Elevation (Show whether DR, RRB, RT, OR, etc.)			
12. Check App	ropriate Box to Indicate N	ature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUB			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			
			ILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE			
	_		_
OTHER: Convert to Injector 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
1. Set CIPB @ 12725' & cap with minimum 20' cement. 2. Perforate 12370 - 12644'. 3. Dress off tieback extension. 4. RIH w/ permanent packer, set & test. 5. RIH w/ 4-1/2" injection string, test, circulate inhibited packer fluid. 6. Acidize w/ 20,000 gals inhibited 15% NEFE HCL. 7. Run MIT & place well on injection as per Order No. R-13387. Spud Date: Rig Release Date:			
2. Perforate 12370 - 12644'.			
3. Dress off tieback extension. 4. RIH w/ permanent packer, set & test.			
5. RIH w/ 4-1/2" injection string, test, circulate inhibited packer fluid.			
6. Acidize w/ 20,000 gals inhibited 15% NEFE HCL. 7. Run MIT & place well on injection as per Order No. R-13387.			
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Spud Date:	Rig Release Da	te:	
The state of the s			
I hereby certify that the information about	e is true and complete to the be	est of my knowledg	ge and belief.
SIGNATURE Lua Hunt TITLE Regulatory Analyst DATE 06/21/2011			
Type of print name Lisa Hunt E-mail address: Ihunt@celeroenergy.com PHONE: (432)686-1883			
APPROVED BY: Majey Shown TITLE Compliance Office DATE 6/22/2011			
Condition of Approval: The operator shall give 24 hour notice to the appropriate District office before work begins office 24 hours prior to running MIT Test & Chart.			
\\		· · · · · ·	PHOLIO RUNNING MIT Test & Chart.

JUN 2 2 2011