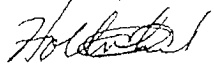


JUN 21 2011

Submit To: Appropriate District Office, Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1030 Rio Brazos Rd., Aztec, NM 87410 District IV 1720 S. St. Francis Dr., Santa Fe, NM 87505		RECEIVED State of New Mexico Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008	
		1. WELL API NO 30-025-28198		2. Type of Lease ☐ STAFF ☒ ELF ☐ FED/INDIAN	
		3. State Oil & Gas Lease No.		4. Lease Name or Unit Agreement Name Barnhill	
		6. Well Number 1			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19-15-17-13 K NMAC)				5. Lease Name or Unit Agreement Name Barnhill	
7. Type of Completion ☐ NEW WELL ☐ WORKOVER ☐ DELFINING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☒ OTHER Requested by District					
8. Name of Operator NMR Energy LLC				9. OGRID 280401	
10. Address of Operator 800 Bering, Ste 250, Houston, TX, 77057				11. Pool name or Wildcat King Wolfcamp / King Penn	
12. Location	Unit	Section	Township	Range	Lot
Surface:	I	1	14S	37E	
BLM:					
13. Date Spudded 5/17/83	14. Date 1 st Dr. Reached 7/16/83	15. Date Rig Released 8/31/83	16. Date Completed (Ready to Produce) 4/28/2011		17. Elevations (DT and RKB, RT, GR, etc.) 3831 GR
18. Total Measured Depth of Well 12,745		19. Plug Back Measured Depth 11,300	20. Was Directional Survey Made? Yes, Attached		21. Type Electric and Other Logs Run Son, LL, CNL, FDC, Dip
22. Producing Interval(s) of this completion - Top Bottom Name 9406'-9452' Wolfcamp, 9452'-11136' Penn					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT	DEPTH SL	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48, 54, 72	405	17 1/2	500 Sx	
8 5/8	32	4668	12 1/4	2200 Sx	
5 1/2	17, 20	12744	7 7/8	2975 Sx	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
			25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SL			
	2-3/8	9525' (SN)			
26. Perforation record (interval, size, and number) Previous Perf - mechanical cleanout 9406'-9452', 9452'-11136'			27. ACID SHOT FRACTURE, CEMENT, SQUEEZE, ETC DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED		
28. PRODUCTION					
Date First Production 4/29/2011		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Prod.	
Date of Test 4/29/11	Hours Tested 24 hrs	Choke Size	Prod'n For Test Period	Oil - Bbl 5	Gas - MCF 7
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl
			Oil Gravity - API - (Conn) 42 -est		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					30. Test Witnessed By
31. List Attachments					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit					
33. If an on-site burial was used at the well, report the exact location of the on-site burial					
Latitude Longitude NAD 1927-1983					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature 		Printed Name Hollie Lamb		Title Consulting Engineer Date 6/21/11	
E-mail Address hlamb@helmoil.com					

JUN 22 2011

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 2240	T. Canyon	T. Ojo Alamo	T. Penn. "A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka 11424	T. Fruitland	T. Penn. "C"
T. Yates 3168	T. Miss 11607	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian 12644	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4600	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 6094	T. McKee	T. Gallup	T. Ignacio Otzie
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry	T. Gr. Wash	T. Dakota	
T. Tubb 7356	T. Delaware Sand	T. Morrison	
T. Dunkard	T. Bone Springs	T. Todilto	
T. Abo 8024	T. Rustler 2240	T. Entrada	
T. Wolfcamp 9402	T. Clearfork 6797	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology