

Submit To Appropriate District Office

Two Copies

District I
1625 N French Dr., Hobbs, NM 88240

District II
1301 W Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S St Francis Dr., Santa Fe, NM 87505

HOBBS
JUN 23 2011
RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105

July 17, 2008

1. WELL API NO.

30-025-09649

2. Type of Lease

☐ STATE ☒ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No. 306443

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17.13 K NMAC)

7. Type of Completion

☐ NEW WELL ☒ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator

Resaca Operating Company

9. OGRID

263848

10. Address of Operator

2509 Maurice Road, Odessa, TX 79763

11. Pool name or Wildcat

Jalmat; Tansill-Yates-7Rivers

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	F	25	24S	36E		1650	North	2310	West	Lea
BH:										

13. Date Spudded

14. Date T D. Reached

15. Date Rig Released

4/5/11

16. Date Completed (Ready to Produce)

4/6/11

17. Elevations (DF and RKB,

RT, GR, etc.) GR 3302'

18. Total Measured Depth of Well

3226'

19. Plug Back Measured Depth

3226'

20. Was Directional Survey Made?

No

21. Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name

Jalmat 2976'-3195'

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	42# J-55	275'	13"	Cmt'd w/ 100 sx	Circ'd to surface
5 1/2"	15# J-55	2946'	9 7/8"	Cmt'd w/ 400 sx	TOC@1950'f/ surf by calc.
4"	10.46# J-55	2900'-3226'	4 3/4"	Cmt'd w/ 620 Sx	Circ'd cmt out TOL
3 1/2"	9.2 Super Max	0-2890'		Cmt'd w/ 200 sx	Circ'd cmt to surface

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	DEPTH SET	PACKER SET
					2 3/8" IPC	2884'	2884'

26. Perforation record (interval, size, and number)

Jalmat- Yates f/ 3000'-14', 3016'-45', 3060'-77', 3081'-104',
3110'-17', 3120'-37', 3140'-46', 3148'-56', 3174'-84', 3184'-95'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

Jalmat 2976'-3195' Acidized w/ 15,000 gals 15% Acid (90/10
Acid/Xylene) dropping 10,000#s salt

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)			
Date of Test		Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

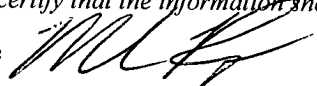
33. If an on-site burial was used at the well, report the exact location of the on-site burial.

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Melanie Reyes Title Engineer Assistant Date 5/26/11

E-mail Address Melanie.Reyes@resacaexploitation.com

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This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2998'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3215'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3585'	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....2976'.....to.....3195'.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

[illegible]